

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 37919	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ezekiel State	
Well Number 001	
OGRID Number 233545	
10. Pool name or Wildcat Townsend; Permo Upper Penn 59847	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4040' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐


SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER STIMULATE PERMO UPPER PENN ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/27/07: Release pressure from tubing and casing. Pull out of hole standing back 2-7/8" tubing. **8/29/07:** NU 10K psi frac head. **9/5/07:** MIRU FracTech frac equipment. Pumped treatment as follows: SICP = 0 psi. Hole loaded with 206 bbls. Breakdown occurred at 2,918 psi at 9.9 bpm. Pumped 93 bbls 15% HCL acid + slickwater sweeps in 4 stages followed by 58,360 lbs 20/40 Ottawa Sand pumped from 0.25 ppa to 2.5 ppa + slickwater sweeps in 18 stages. Total load to recover = 3,676 bbls. ATP = 6,826 psi. APR = 72.4 BPM. ISIP = 5,477 psi. 5 min SIP = 5,181 psi. 10 min SIP = 4,931 psi. 15 min SIP = 4,644 psi. RDMO frac equipment and begin flowback. Well flowed 1,346 bbls and died. **9/7/07:** TIH w/ mud anchor, perforated sub, STD SN, 45 jts 2-7/8" tubing, TAC & 300 jts 2-7/8" 6.5 #/ft L-80 tubing. **9/10/07:** TIH w/ 2-1/2" x 1-1/4" x 26' RHBC, 20 - 7/8" rods, 230 - 3/4" rods, 100 - 7/8" rods, 89 - 1" rods. **9/11/07:** Hung well on and began pumping to recover remaining frac load and test well performance.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Operations Engineering Manager DATE 9/17/07
Type or print name Shannon L. Klier E-mail address: Shannon.klier@boldenergy.com Telephone No. 432 / 686-1100

For State Use Only

APPROVED BY:  TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE SEP 20 2007
Conditions of Approval (if any): _____