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Ut or to no Image: Normality of the standing of	Tubb On & Gas	<u></u>			⁷ Surface	Locat	tion	<u> </u>						
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Title Vice President Approval Date SEP 2 0 2007 Expiration Date E-mail Address:	an (attached) alternativ	e OCD-appi	roved plan D.	generalp		rippio	((hi	is Use	lean	<u></u>	•	1	
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Date 09/18/2007 Phone (432)684-6631 Conditions of Approval: Approval to recomplete & test new zone, but cannot produce Downhole	Title Vice Pr	resident	-			Appro	val Date [.] S	EP 2	<u>202007</u> е	xpiration Da	ate			
& test new zone, but cannot produce Downhole	E-mail Address													
& test new zone, but cannot produce Downhole	Date 09/18/2007		Phone (<u>432)684</u>	-6631	Conditions of Approval: Approval to recomplete								
						commingle until DHC is approved in Hobbs								

District office according to R-11363.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
20,025,220			² Pool Code	e							
30-025-239	33		604	240	Tubb Oil & Gas						
' Property (³ Property Name						' Well Number		
005149 Cossatot B											
'OGRID	'OGRID No. Operator Name								' Elevation		
012024	012024 John H. Hendrix Corporation								3339' GR		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line Cou			County
0	12	228	37E		660	South	2310	East	i	Lea	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	e East/West line			County
" Dedicated Acres " Joint or Infill " Consolidation Code " Order No.											
40 :	•						•				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		· · · · · · · · · · · · · · · · · · ·		
16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				put suant to a contract with an owner of such a mineral or working interest,
				or to a solutitary pooling agreement or a compulsory pooling order
				heft of ope entered by the division
				10 Mil H MIMMUN 07/18/2007
				Signature Date
				Ronnie H. Westbrook
				Printed Name
	•			
	:			
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				,
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief
			•	
				Date of Survey
				Signature and Seal of Professional Surveyor
		*		
		⁷ • <u> </u>		
	J			
		6		
		۲. [Certificate Number
		minni mit		