District County Conservation Division South St. Francis Dr. Santa Fe, NM 87505 Santa Gill & Gas Lease No. Santa Fe, NM 87505 Santa Gill & Gas Lease No. Santa Fe, NM 87505 Santa Gill & Gas Lease No. Santa Fe, NM 87505 Santa Gill & Gas Lease No. Santa Gill & Gas Lease	Submit To Appropriate State Lease - 6 copies Fee Lease - 5 copies	District Office	Energ	State of New Mexico Energy, Minerals and Natural Resources						R	Form C-105 evised June 10, 2003		
South St. Francis Dr. Santa Fee, NM 87505 State Oil & Gas Lease No.	District 1	obbs NM 88740	Buck	Zinorgy, remote and reaction recommend				WELL API	NO.				
120 South St. Francis Dr. STATE SEE	District II			Oil Conservation Division							<u> </u>		
Santa Fe, NM 87505 State Oil & Gas Lease No. Santa Fe, NM 87505 State Oil & Gas Lease No.	District III			1220 South St. Francis Dr.							: 🗖		
Well Completion Order DEPPEN DIVER DIVER Section Order DEPPEN DIVER DEPPEN DIVER DIVER DEPPEN DIVER DIVER DEPPEN DIVER DIV	District IV Santa Fe, NM 8/303						r						
1a. Type of Well: OIK DAY OTHER SCO.	WELL COMPLETION OR RECOMPLETION REPORT AND LOG							17. 复数。	4 . 5 . 5	747			
Dipper of Completion: New Normal Deepen PLUG DIFF. BACK RESVR OTHER SWD	7 C137.11						_	5 West 1878 1		200			
2. Name of Operator Part Name Part Part Part	b. Type of Completion:							New Mexico A State					
Production Pro	WELL OVER BACK RESVR. KI OTHER 300 III							8. Well No.					
3. Address of Operator 1. C. Link 2769 100	Penro	or Cil	Cornera	tion					2		_		
4. Well Location Unit Letter D	2. A. I.January of Companyon								9. Pool name or Wildvat Pormo - UPPET Poor				
4. Well Leaston Unit Leaston Unit Leaston Unit Leaston Line Section 25 Township 16 Section 17 Township 16 Section 18 Township 16 Township 16 Township 17 Township 18 Township 18 Township 19 Township 19 Township 10 Township 1	P.O. Bix 2769 Hobbs NM 82241								SWD Welferent				
Section 25 Township 16 S Range 33 E NMPM LCC County	4. Well Location		·							• • • • • • • • • • • • • • • • • • • •			
13. Total Depth 16. Plug Back T.D. 15 17. If Multiple Compl. How Many 20nes? 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Mude 20. Was Directional Survey Mude 20. Was Directional Survey Mude 21. Capt 25. 15. S.C. Welf.ca. p.p. 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 23. CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 23. CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD SIZE DEPTH SET PACKER SET 27. 10.809 10.809. 24. LINER RECORD 25. TUBING RECORD AMOUNT PULLED 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION 28. Production Of Flow Top Interval Capt Production Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Press. Production Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Carr.) Press. 29. Disposition of Gas (Sald, used for fue), vented, etc.)	Unit Letter _	0 . 66	Feet From T	ne South	Line	and	192	23 Fee	et From The	(rast Line		
13. Total Depth 16. Plug Back T.D. 15 17. If Multiple Compl. How Many 20nes? 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Mude 20. Was Directional Survey Mude 20. Was Directional Survey Mude 21. Capt 25. 15. S.C. Welf.ca. p.p. 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 23. CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 23. CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD SIZE DEPTH SET PACKER SET 27. 10.809 10.809. 24. LINER RECORD 25. TUBING RECORD AMOUNT PULLED 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION 28. Production Of Flow Top Interval Capt Production Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Press. Production Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Carr.) Press. 29. Disposition of Gas (Sald, used for fue), vented, etc.)	Section	25	Township				e 331- NMP						
13 4 8 5 12 6 7 15 20 ms? Diniled By John Street 19. Production Top, Bottom, Name 17. 17. 17. 17. 17. 17. 17. 17. 17. 17.	10. Date Spudded	11. Date T.D. Reach	ed 12. Date	Compl. (Ready to Prod.)	13.	Elevations (I	DF&	RKB, RT, GR,	etc.)	14. Elcv.	Casinghead		
13 4 8 5 12 6 7 15 20 20 20 20 20 20 20 2	6-12-52	14 Phy Page	7 17 32 1 12	2 is 80	Many	18 Interva	4	Pour Tools	3,	Cable 7	Conie		
19. Producing Interval(s), of this completion - Top, Bottom, Name 10. V35)	15. Total Depth	10. Flug Back		Zones?	ivially			Rolling 1001s	,		00.3		
21 Type Electric and Other Logs Run On file w/ NMOCD 22. Was Well Cored On file w/ NMOCD 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED ON FILE W/ NMOCD AMOUNT PULLED 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 25. TUBING RECORD SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED ON RECERCISE SIZE DEPTH SET PRODUCTION Date of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) STUD Test Period Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Press. Test Witnessed By Test Witnessed By	19 Producing Interv	ni(s) of this complete	on - Ton Botton	n. Name			L	20	0. Was Dire	ctional Su	rvev Made		
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.AT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB.AT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET. 24 LINER RECORD SIZE DEPTH SET PACKER SET. 25. TUBING RECORD PACKER SET. 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED CONTROL OF THE INTERVAL AMOUNT AND KIND MATERIAL USED 28 PRODUCTION Date of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) STATED Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pumping - Size and type pumping - Size and type p	10 2331 - 11556 Wolf-camp No												
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED CIN FILE W / NMOCD AMOUNT PULLED 24 LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27 (8 10,809 10,	21 Type Electric and	1 Od	• .			,		22. Was Well	Cored IV L	•			
CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED ON FILE W NMOCD LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 10,809 10,809 26. Perforation record (interval, size, and number) 10,833 .11,556 (163 - 163 h/k) PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SLLD Production Water - Bbl. Gas - Oil Ratio Press. Pross. Page 101 - Bbl. Gas - Oil Ratio Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By	23.					ort all st	rin	gs set in w	ell)				
LINER RECORD SIZE TOP BOTTOM SACKS CLMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 10809 10.839 . 11.556 (163 - 163 hr lp) CN RECORD 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SULD Date of Test Production Method (Flowing, Gas lift) Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Test Witnessed By		WEIGHT						CEMENTING	RECORD	Λ	MOUNT PULLED		
LINER RECORD SIZE TOP BOTTOM SACKS CLMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 10809 10.839 . 11.556 (163 - 163 hr lp) CN RECORD 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SULD Date of Test Production Method (Flowing, Gas lift) Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Test Witnessed By					. /			·		ļ			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 10809 10809 26. Perforation record (interval, size, and number) 10,839 11.556 (163 - 163 hr lz) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SILL Date of Test Prod'n For Test Period Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Test Witnessed By			C	IN FILE V	INI	NOCT	2 +						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 10809 10809 26. Perforation record (interval, size, and number) 10,839 11.556 (163 - 163 lb lz) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED CN RC (2 k z) /RCM OR (CN) PLCT/20 28 PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SLLD Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										†			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8 10809 10809 26. Perforation record (interval, size, and number) 10,839 11.556 (163 - 163 hr lz) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SILL Date of Test Prod'n For Test Period Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Test Witnessed By									,				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SLUD Date of Test Hours Tested Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Casting Pressure Calculated 24- Hour Rate Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By		T()9			COPERN						DACKED CCT		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period Casting Pressure Calculated 24- Hour Rate Calculated 24- Hour Rate Press. Calculated 24- Hour Rate Calculated 24- Hour Rate Calculated 24- Hour Rate Calculated 24- Hour Rate Test Witnessed By Test Witnessed By	SIZE	TOP	BOTTON	SACKS CEMENT	SCREEN								
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Period Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Period Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Period Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Study Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Press. Calculated 24- Hour Rate Pressure Pressure Press. Test Witnessed By								• 13		<u> </u>			
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pump) Size Production Method (Flowing, gas lift, pumping - Size and type pumping - Size and					- OCDIV	D, SHOT,	FRA						
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Plow Tubing Casting Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Press. Hour Rate Test Witnessed By	1.	n 829'	11 5561	163 - 163 holes	DEFIN	HILKVAL		AMOUNT A	AD KIND W	MIERIA	. USED		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SUCCE Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casting Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Press. Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By	,,		1. 556	ON			Æ	Cakis TRO	M ORI	CINAL	COMPLETIEN		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SUCCE Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casting Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Press. Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By													
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Flow Tubing Casting Pressure Calculated 24- Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	28		1					T					
Prod'n For Test Period Choke Size Prod'n For Test Period Choke Size Prod'n For Test Period Castng Pressure Calculated 24-Hour Rate Castng Pressure Calculated 24-Hour Rate Castng Press. Castng Pressure Calculated 24-Hour Rate Castng Pressure Castng Pressure Castng Pressure Calculated 24-Hour Rate Castng Pressure Castng Pres	Date First Production	ı Pr	sauction Method	(Flowing, gas lift, pumpir	ig - Size and	(type pump)		1	~	,			
Press. Casting Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl		Gas				Gas - Oil Patio		
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	9/13/01	Trouts remod	Chore Size			1				V1.	Cas - Oli Ratio		
	Flow Tubing Press.	Casing Pressure		Oil - Bbl.	Gas -	MCF	 	/ater - Bbl	Oil G	ravity - A) P1 - (Corr.)		
	29. Disposition of Ga	as (Sold, used for fuel	, vented, etc.)						Test Witness	sed By			
30. List Attachments	30. List Attachments									-			
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										belief			
Signature Printed M. Y. (Merch) Merchant Name Title President Date 9/19/07	Signature	which	L.C.	Printed M. Y. (A Name	Herch	Merce Title	har e P	nt residen	1		Date 9/19/07		
E-mail Address my merch & penrucoil. com	E-mail Address	mymerc	k w penr	ucoil.com							•		

S W W