

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22550
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Saga Petroleum LLC		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		7. Lease Name or Unit Agreement Name LOVINGTON TRUST
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>N</u> line and 660 feet from the <u>W</u> line Section 28 Township 11S Range 33E NMPMLEA County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr 4280'		9. OGRID Number 148967
		10. Pool name or Wildcat Bagley Permo Penn North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐

OTHER: Add perfs/reactivate well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-18-03 thru 8-28-03 Set CIBP @ 9400' w/1 sx cmt on plug. Hydrotest 2-3/8" N-80 tbg to 6000 psi below slips, Spot 2% KCL, set Arrowset 1X pkr @ 9365', test CIBP to 2000 psi-test csg to 500 psi-all test good. Release pkr, spot 5 bbls 15% NEFE Dble Inhib acid @ 9365', PU pkr to 9184', reverse tbg clean. PU to 9153', set pkr w/20K compression. Retest csg to 500 psi-good. Perf Ranger Lake 9241'-9365', 4 JSPF, 11 pen prospector charges. 124 holes. Acidize w/2600 gal 15% NEFE acid & drop 200 ball sealers @ avg rate 2.7 BPM, avg press 3100 psi, excellent ball action. Flush to btm perf w/2% KCL wtr, ISIP vac. 102 BLTR. RIH w/swab IFL 4000', rec 66 bbls total fluid. Last 3 hrs, fluid heavy gas cut, 15-50% oil cut, FFL 4700' sct to SN. RIH w/production tbg, pump etc as follows: 20-125-RHBC-24-6 pump & 292 jts 2-3/8" 4.7# N80 tbg (EOT 9396') TAC @ 9131', SN @ 9381'.

9-7-03 Pumped 33 BO, 100 BW & 103 MCF

9-24-03 Pumped 23 BO, 67 BW & 70 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst

DATE 09/24/2003

Type or print name Bonnie Husband

Telephone No. (432)684-4293

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 17 2003

Conditions of approval, if any: