

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

1025 N. PUBLIC DRIVE
HOBBS, NM 88401
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Pogo Producing Company						5. LEASE DESIGNATION AND SERIAL NO. NM-58940	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 2310' FWL At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 09/26/02	
15. DATE SPUDDED 08/16/02						12. COUNTY OR PARISH Lea County	
16. DATE T.D. REACHED 09/05/02						13. STATE NM	
17. DATE COMPL. (Ready to prod.) 09/25/02						9. API WELL NO. 30-025-35722	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3702						10. FIELD AND POOL, OR WILDCAT Red Tank Bone Spring	
19. ELEV. CASINGHEAD 3703						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T22S, R32E	
20. TOTAL DEPTH, MD & TVD 10,150						23. INTERVALS DRILLED BY ROTARY TOOLS 0-10,150 CABLE TOOLS	
21. PLUG, BACK T.D., MD & TVD 10,106						24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 9864-85 & 8850-8903	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN/ML, DI/GR						27. WAS WELL CORED No	

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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1002	17-1/2	950 sks	
8-5/8	32	4620	11	1600 sks	
5-1/2	17	10,150	7-7/8	1860 sks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	9384				
31. PERFORATION RECORD (Interval, size and number)					
9864-85 (2 spf) 8850-8903 (1 spf)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
9864-85			Acidz w/ 1000 gals 15% HCL NeFe		
			Frac w/ 99,000# 20/40 SLC		
8850-8903			Acidz w/ 1000 gals 15% HCL NeFe		
			Frac w/ 115,000# 16/30 SLC		

33. PRODUCTION							
DATE FIRST PRODUCTION 09/25/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/28/02	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N FOR TEST PERIOD →	OIL—BBL 274	GAS—MCF. 270	WATER—BBL 129	GAS-OIL RATIO 985:1
FLOW. TUBING PRESS. 250	CASING PRESSURE 1300	CALCULATED 24-HOUR RATE →	OIL—BBL	GAS—MCF.	WATER—BBL	OIL GRAVITY-API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Terry Coor			
35. LIST OF ATTACHMENTS Logs, C-104, Sundry, Deviation Survey				(ORIG. SGD.) GARY GOURLEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				OCT - 3 2002 OCT - 3 2002			
SIGNED Cathy Imbell		TITLE Sr. Operation Tech		GARY GOURLEY PETROLEUM ENGINEER DATE 10/02/02			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Call

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	4586		
Bell Canyon	4912		
Cherry Canyon	5729		
Brushy Canyon	7043		
Bone Spring	8721		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH