1625 N. French Dr., Hobbs NM 88240 **DISTRICT II**

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410 **DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105 Revised 1-1-89

11.5							
WELL API NO							
30-025-36016							
Indicate Type of Lease							
State Fee X							
6. State Oil & Gas Lease No.							

'	WELI	L COMP	LETION OR R	ECO	MPLET	ION R	EPO	RT A	ND	LOG	////		//////		///
1a. Type o	a. Type of Well:										7. Leas	7. Lease Name or Unit Agreement Name			
	OIL WELL X GAS WELL DRY OTHER CONFIDENTIAL									Global BBG					
2. Name	of Operate	ОГ		***************************************	***************************************				***********		8. Well		0.000		
			coleum Corpor	ation										1	
3. Addres	s of Oper	ator			***************************************	······································	***************************************		······································	***************************************	9. Pool	Name or W	ildcat	South	
	~	105 Sout	h 4th St., Artes	sia, NI	M 8821	0					Ur	idesign		Big Dog-Straw	'n
4. Well Lo	ocation						***************************************	***************************************		***************************************			***************************************		•••
		Unit Letter	<u>M</u> : <u>(</u>	660	Feet From T	he Sou	uth	Line and	******************************	400	Feet Fr	om The	W	est Line	
	12	Section	16S		Township	35E	∑ Ra	nge		NMPM		Le	ea	County	
10. Date :	Spudded		11. Date T.D. Reac	hed	12. Date Cor	mpleted (Re	ady to F	Prod)	13. E	levations (DF	& RKB, RT,	GR, etc.)		14. Elev. Casinghead	f
2/23/03		4/3/03	}		5/23/03				3971' GR, 398		89' KB	****			
15. Total Depth		16. Plug Back T.D.	. Plug Back T.D.		17. If Multiple Compl. How				8. Intervals Rotary Too		ols	Ca	ble Tools	************	
12370'		11600'		Many Zones	Many Zones? 2			Drille	d by	4		***************************************			
19. Produ	cing Inter		du de la constantina					20. Wa	20. Was Directional Survey Made						
24 Tona	řiz .u.:	nd Other Logs R	11402	2-11480	' Strawn	······································							No		
∠i. type i		CNL/Late								22. \	Vas Weil Co				
		7 01 113/ Date	Totog						***************************************	······································		No	·····		
23.				CA	SING R	ECOR	D	(Repo	rt a	il strings	set in v	well)			
		WEIGHT LB/FT.	DEF	PTH SET			CI	CEMENTING RECO		ORD AMO		AMOUN	NT PULLED		
	20"		Conductor		40'	· · · · · · · · · · · · · · · · · · ·				······································					
11-3/4"		42#		427'	1 - 1 - 7 - 1		275 sx (circ					***************************************	······································		
8-5/8"		32#		4767'			1325 sx (cir					***************************************			
	5-1/2	2"	15.5#, 17#	1	2364'	7-7/	8"	1570	sx (ГОС@420	0'-calc)				
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~~~	L	1.451						T			<u> </u>	······································		
24.			LIN	ER REC	CRD		·			25.	TUBII	NG RECO	ORD	·	
SIZE		ТОР	воттом		SACKS CEME	ENT	sc	REEN		SIZE	DEPTH			PACKER SET	
<u> </u>	_						ļ		<u></u>	2-7/8"	112	50'		11250'	
i	1	1		1			}	1	ì		}				

**PRODUCTION** Date First Production Production Method (Flowing, gas ligt, pumping - Size and type pump) Well Status (Prod. Or Shut-in) 5/24/03 Flowing Producing Date of Test Hours Tested Choke Size Prod'n for Oil - BBI Gas-MCF Water -RbI Gas - Oil Ratio 234 678 Test Period 6/2/03 22/64" 24 392 1631 Flow Tubing Press. Casing Pressure Calculated 24-Oil- Bbl Gas-MCF Water -Bbl Oil Gravity API Hour Rate 775 392 1631 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Witnessed By

DEPTH INTERVAL

12199-211

12199-211

11402-80

Sold 30. List Attachments

Signature

Logs, Deviation report

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

<del>-12199-211'</del>

11402-12' (22), 11414-22' (18), 11425-34' (20)

11438-45' (28), 11455-70' (32), 11475-80' (12)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name Stormi Davis Title Regulatory Compliance Technician

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

AMOUNT AND KIND MATERIAL USED

1500g 7-1/2% Morrow acid w/1000SCF N2/bbl

Frac w/47000# 20/40 Sinterball prop

5000g 20% NEFE acid w/140 balls

6/5/03

Rocky Harper

Hobbs

37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

					TOP		
FORMATION	TOP	воттом	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT DEPTH	
Rustler	1939'						
San Andres	4712'						
Glorieta	6310'						
Tubb	7482'						
Abo	8080'	3					
Wolfcamp	9674'	1					
Strawn Lm	11390'	ł					
Atoka Shale	11526'						
Morrow	12082'						
Austin	12216'				,		
			***				
					4		
					Control of the Contro		
					and the second s		

District I

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## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

303		AMENDED REPORT
WELL LOCATION AND ACREAGE	DEDICATION PLAT	
2	1	 

¹ API Number	² Pool Code	³ Pool Name			
30-025-36016	96690	-Undesignated South Big Dog Strawn			
⁴ Property Code	⁵ Propert				
30591	Globa	BBG			
OGRID No.	⁸ Operato	r Name Selevation			
025575	Yates Petroleur	n Corporation 3971' GR			

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 35E 12 165 M 660 South 400 West Lea ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County

12 Dedicated Acres 80 13 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		HO CIVIT III D DEDIVI	ITTROVED DI TITE DI	V18101V
16				¹⁷ OPERATOR
				CERTIFICATION
				I hereby certify that the information contained herein is
				true and complete to the best of my knowledge and belief.
	, i			Signature
				Storm Daries
		A.	82	Printed Name
			,	Stormi Davis
				Title
				Regulatory Compliance Technician
				Date
				6-5-03
				¹⁸ SURVEYOR
				CERTIFICATION
				I hereby certify that the well location shown on this plat
			:	was plotted from field notes of actual surveys made by me
			and the second	or under my supervision, and that the same is true and correct to the best of my belief.
,			Nº GA	correct to the east of my seeing.
		(5)	1 193	Date of Survey
Fee		\$ 600 AZ [-]	JUF 26 5 5	Signature and Seal of Professional Surveyor:
•		15	3 3	
400'		į Š	FLULIVED #	
<del>100</del> o			Hobbs OCD	See Original Plat
<b> </b>		12	37/	
099			\$62771700°	Certificate Number
9			-06105	
			· · · · · · · · · · · · · · · · · · ·	A Company of the Comp