

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-36108

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

23303

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

OCEAN ENERGY, INC.

3. Address of Operator

1001 Fannin, Suite 1600, Houston, TX 77002

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980' Feet From The West Line

Section 10 Township 16S Range 35E NMPM Lea County

10. Date Spudded
3/4/03

11. Date T.D. Reached
4/4/03

12. Date Compl. (Ready to Prod.)
5/9/03

13. Elevations (DF& RKB, RT, GR, etc.)
4015' GL

14. Elev. Casinghead

15. Total Depth

12687'

16. Plug Back T.D.

12329'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

12687''

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12148-12198' Austin Lime

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Triple Combo

22. Was Well Cored

Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	540'	17-1/2"	543 sx C1 C	None
8-5/8"	32# N-80	4780'	11"	2050 sx C&H POZ	None
5-1/2"	17# L-80 & P-110	12687'	7-7/8"	1030 H POZ	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12125'	12105'

26. Perforation record (interval, size, and number)

12148-12152', 4' @ 6 SPF, 24 holes
12174-12198', 24' @ 6 SPF, 144 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12329-12364'	Owen 5-1/2" CIBP w/35' cmt plug.
12148-12198'	Frac w/57372 gal 30# Viking via 3-1/2" work string; 82000# 20/40 Interprop.

28. PRODUCTION

Date First Production 5/9/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/20/03	Hours Tested 24	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 450	Water - Bbl. 2	Gas - Oil Ratio 150
Flow Tubing Press. 30	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 3	Gas - MCF 450	Water - Bbl. 2	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Merle Lewis

30. List Attachments

Logs, Deviation Survey, wellbore schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Jeanie McMillan

Printed

Name Jeanie McMillan

Title Regulatory Specialist

Date 6/20/03

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwester

SEE ORIGINAL COMPLETION

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11369'
T. Atoka 11660
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. Morrow Ls. 12054'
T. Morrow Clastics 12145'
T. Austin 12,174;
T. Chester 12,422

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



OPERATOR:
Ocean Energy, Inc.

LEASE / WELL:
CARLISLE 3

SURVEY LOCATION:
Sec. 10 - T16S - R35E

WELL SKETCH:
CURRENT COMPLETION

DRILLING RIG: **GREYWOLF 33**
COMPLETION RIG: **LUCKY 77**

COUNTY / STATE:
LEA COUNTY, NEW MEXICO

SURFACE LOCATION:
660' FNL & 1980' FWL

FIELD:
TOWNSEND

DIRECTIONAL DATA

KOP: **STRAIGHT HOLE**
MAX DEV: 1.00 deg @ 12,678 MD
DEV @ PERFS: - deg @ 0 MD
DEV @ PERFS: - deg @ 0 MD
DEV @ PERFS: 1.00 deg @ 12,426 MD

DRILLING / COMPLETION FLUID

DRILLING FLUID: 0.00 ppg -
DRILLING FLUID: 0.00 ppg -
DRILLING FLUID: 0.00 ppg -
COMPLETION FLUID: - ppg -
PACKER FLUID: 8.30 ppg - 2% KCl

TUBULAR DATA

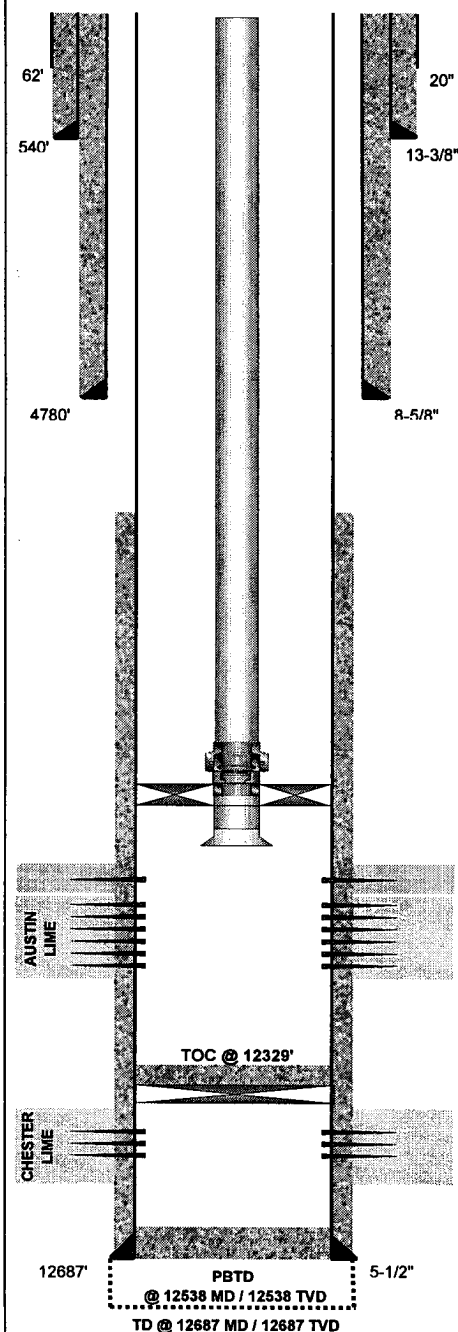
Tubulars	Size	Weight	Grade	Thread	MD	TVD
DRIVE PIPE						
CONDUCTOR	20.000				62	62
SURFACE	13.375	48.000	H-40	STC	540	540
INTERMEDIATE	8.625	32.000	N-80	LTC	4,780	4,780
PRODUCTION	5.500	17.000	L-80	LTC	0-7868	0-7868
PRODUCTION	5.500	17.000	P-110	LTC	7868-12687	7868-12687
TUBING	2.375	4.700	L-80	EUE 8rd	8,735	8,735

CEMENTING DATA: 13-3/8" cemented with 543 sacks. Full returns to surface. 8-5/8" cemented with 2050 sacks. Full returns to surface. 5-1/2" cemented with 1035 sacks with full returns to surface.

WELLHEAD DATA

TYPE	CAMERON
WP	5,000 psi
T R E A P E	FLANGE: 2-1/16" 5M
	THREAD: 2-3/8" 8rd LIFT
TUBING HANGER:	A5P 7-1/8" TC BOWL
BTM FLANGE:	7" 5M
BPV PROFILE:	2" TYPE H
ELEVATIONS: RKB: 4036'	GROUND ELEVATION
RKB-ELEV: 17'	4015'

WELLBORE SKETCH



EQUIPMENT DESCRIPTION

EQUIPMENT DESCRIPTION	O D	I D	LENGTH	DEPTH MD
RKB ELEVATION				21.00
1 Cameron Tubing Hanger Type "A5P", 7-1/16" TC Bowl x 2-3/8" 8rd Top and Bottom with 5-1/2" Extended Seal Neck Top	2.375	1.995	1.00	399.34
1 Tubing Joint: 2-3/8", 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	31.64	400.34
1 Pup Joint: 2-3/8", 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	10.00	431.98
1 Pup Joint: 2-3/8", 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	8.00	441.98
1 Pup Joint: 2-3/8", 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	6.00	449.98
1 Pup Joint: 2-3/8", 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	4.00	455.98
368 Tubing Joints: 2-3/8" 4.7 lb/ft L-80 EUE 8rd	2.375	1.995	11,643.52	459.98
ETOC at 6340' based on CBL dated 04/11/03				
Weatherford Type T-2 On-Off Tool w/ "F" Profile Nipple	2.375	1.875	1.50	12,103.50
Weatherford Arrowset 1-X Retrievable Production Packer	3.340	1.995	6.50	12,105.00
2-3/8", 4.7 lb/ft, L-80 EUE 8rd Pup Joint	2.375	1.995	6.00	12,111.50
Baker "F" Nipple w/1.875" ID Profile	2.375	1.995	1.00	12,117.50
2-3/8", 4.7 lb/ft, L-80 EUE 8rd Pup Joint	2.375	1.995	6.00	12,118.50
Wireline Reentry Guide	2.375	1.995	0.50	12,124.50
Bottom of Assembly				12,125.00
AUSTIN LIME				
Perforations: 12148' - 12152' (4' @ 6 spf-24 Holes) 04-30-03				
12174' - 12198' (24' @ 6 spf-144 Holes) 04-22-03				
TITAN 22.7 gram charge loaded at 6 SPF, 60 degree phasing				
Charge Performance: EHD=0.42" and Penetration=33.64"				
35' Cement Plug ETOC = 12329' RKB				
5.5" OWEN CIBP set April 22, 2003 (Tight Spot at 12364')	5.500			12,364.00
CHESTER LIME				
Perforations: 12426' - 12438' (12' @ 2 spf-24 Holes) 04-15-03				
TITAN 22.7 gram charge loaded at 2 SPF, 120 degree phasing				
Charge Performance: EHD=0.42" and Penetration=33.64"				
COMMENTS: Drilled to TD 04/02/03 API # 30 - 0 2 5 - 3 6 1 0 8				
PLUG BACK DEPTH:				12,538.00
TOTAL WELL DEPTH:				12,687.00
PREPARED BY: ENOS J. FANGUE				
DATE: May 14, 2003				

DRAWING NOT TO SCALE