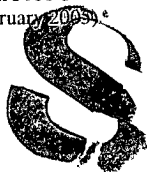


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator <b>EOG Resources Inc.</b>		3a. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		3b. Phone No. (include area code) <b>432 686 3689</b>		5. Lease Serial No. <b>NMLC069420</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990' FNL &amp; 1980' FWL Sec 7, T18S, R33E</b>		8. Well Name and No. <b>West Corbin Fed 7</b>		9. API Well No. <b>30-025-28918</b>		10. Field and Pool, or Exploratory Area <b>West Corbin</b>		11. County or Parish, State <b>Lea NM</b>	

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Proposal to P&A:**

1. GIH & cut casing @ free point estimated to be +/- 3600'. POOH w/ casing.
2. Spot 30 sx plug from 3740' to 3640'. Tag.
3. Spot 30 sx plug from 3350' to 3250'.
4. Spot 30 sx plug from 1700' to 1600'.
5. Spot 30 sx plug from 450' to 350'. Tag.
6. Spot 30 sx plug from 100' to surface.
7. Cut off casing and weld on P&A marker. Clean location.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Stan Wagner**

Title

**Regulatory Analyst**

Signature

Date **9/4/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROVED

SEP 10 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. BLM records indicate that the CIBP @ 5038' only has 25' of cement on top of it. 35' of bailed cement or 25 sacks of pumped cement must be added to this before the 5.5" casing is cut and this plug must be tagged.

**All plugs below the surface plug must be at least 25 sacks of cement and 100' plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 9/10/07**

**Accepted for record  
NMOCD**