orm 3160-5 August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

891038170 6. If Indian, A	- NM7	488
6. If Indian, A	Allottee o	r Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or N Myers Langlie Mattix Unit		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator				8. Well Nan 269	
OXY USA WTP Limited Partnership		19246		9. API Well	No.
3a. Address	3b. Phone No. (include area of		ea code)	30-025-32556	
P.O. Box 50250, Midland, TX 79710-0250		432-685-5717		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surv	ey Description)			l .	lattix 7Rvr Qn-GB
238 FNL 1274 FWL NWNW(D) Sec 5	T24S R37E				4 4
	1210 11072			11 County of	or Parish, State
				Lea	NM NM
12. CHECK APPROPRIA	TE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REF	PORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamat	ion	Well Integrity
	Casing Repair	New Construction	Recomple	ete	Other
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporar	rily Abandon	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Convert to Injection

TD-3775'

PBTD-3416'

Final Abandonment Notice

Perfs-3466-3708'

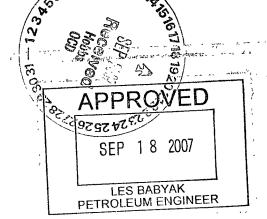
CIBP-3416'

Plug Back

8-5/8" 24# csg @ 426' w/260sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 15.5# csg @ 3775' w/900sx, 7-7/8" hole, TOC-Surf-Circ

- 1. RIH & Tag CIBP @ 3416'. M&P 25sx cmt
- 2. M&P 25sx cmt @ 2900-2800'
- 3. M&P 25sx cmt @ 1200-1100' WOC-Tag
- 5. M&P 75sx cmt @ 476'-Surface 10# MLF between plugs

SEE ATTACHED FOR CONDITIONS OF APPROVAL



Water Disposal

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
David Stewart	Sr. Regulatory Analyst			
0 -: 8 th	Date 5(5/07			
THIS SPACE FO	OR FEDERAL OR STATE OFFICE US	SE		
Approved by	Title	Date	,	
Conditions of approval, if any, are attached Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon	oes not warrant or Office the subject lease		1	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #269 API No. 30-025-32556

75sx @ 476'-Surface

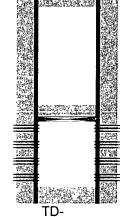
12-1/4" hole @ 426' 8-5/8" csg @ 426' w/260sx-TOC-Surf-Circ

25sx @ 1200-1100' WOC-Tag

25sx @ 2900-2800'

25sx @ 3416-3316'

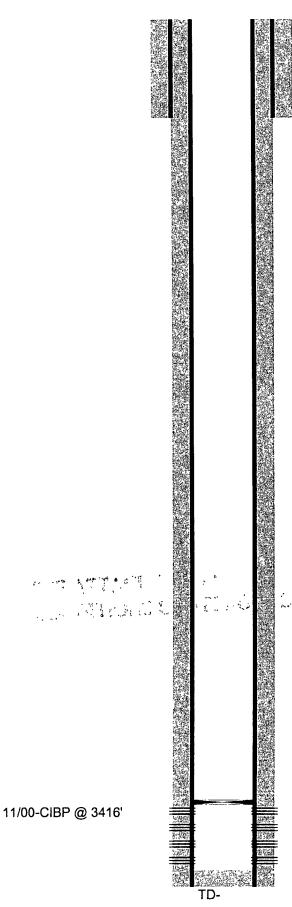
11/00-CIBP @ 3416'



7-7/8" hole @ 3775' 5-1/2" csg @ 3775' w/900sx-TOC-Surf-Circ

Perfs @ 3466-3708'

OXY USA WTP LP - Current Myers Langlie Mattix Unit #269 API No. 30-025-32556



12-1/4" hole @ 426' 8-5/8" csg @ 426' w/260sx-TOC-Surf-Circ

7-7/8" hole @ 3775' 5-1/2" csg @ 3775' w/900sx-TOC-Surf-Circ

Perfs @ 3466-3708'