Exhibit "A"

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-38562	97051	Undesignated Bell Lake (Delaware) South

Property Code	Property Name	Well Number
35983	BELL LAKE	27

OGRID No.	Operator Name	Elevation
233545	BOLD ENERGY, LP	3599'

Surface Location

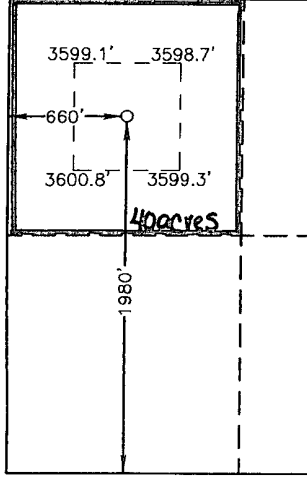
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	5	24 S	34 E		1980	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lee Ann Rollins 7/7/07
Signature Date

Lee Ann Rollins
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JUNE 25, 2007
Date Surveyed

Signature & Seal of Professional Surveyor

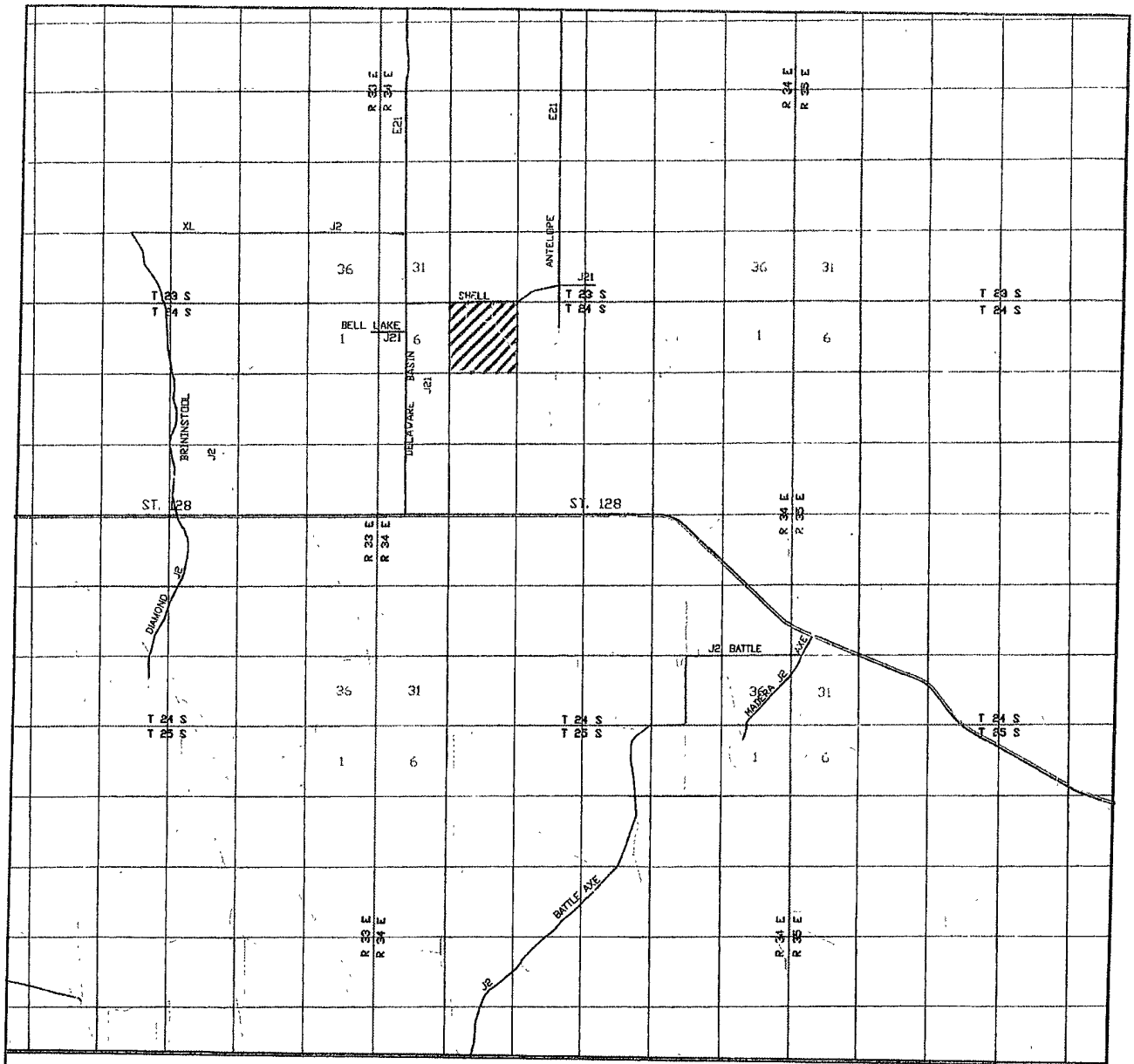
GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL SURVEYOR

W.O. 180

Certificate No. Gary L. Jones 7977

BASIN SURVEYS

EXHIBIT "C"



BELL LAKE #27
Located at 1980' FSL AND 660' FWL
Section 5, Township 24 South, Range 34 East,
N.M.P.M., Lea County, New Mexico.

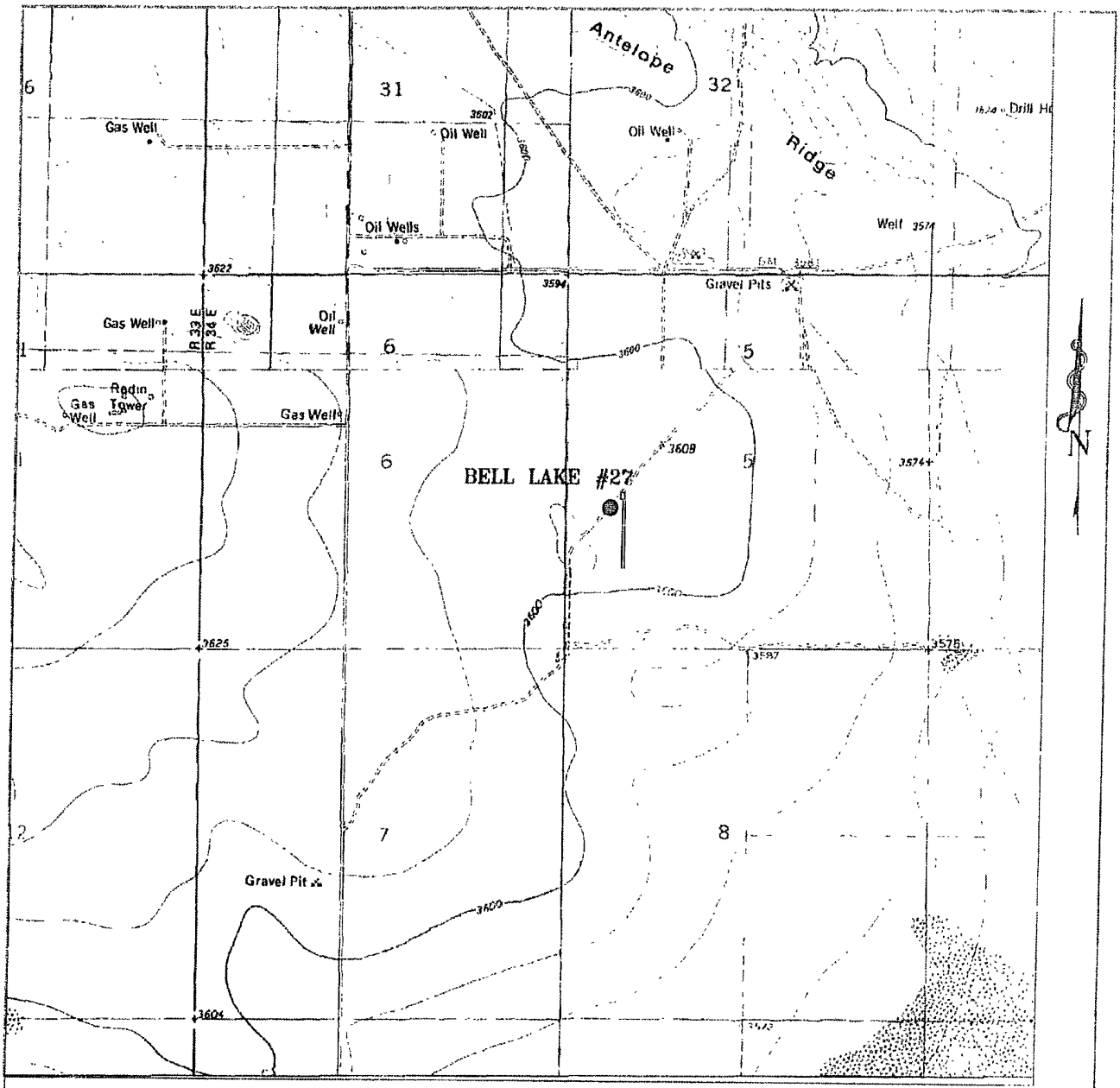
basin surveys
focused on excellence in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 – Office
(505) 392-3074 – Fax
basinsurveys.com

W.O. Number:	JMS 18252TR
Survey Date:	06-28-2007
Scale:	1" = 2 MILES
Date:	06-29-2007

BOLD ENERGY, L.P.

EXHIBIT "D"



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1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number	18252T
Survey Date	06-28-2007
Scale: 1" = 2000'	
Date	06-29-2007

BOLD ENERGY L.P.

Drilling Prognosis *Preliminary* July 7, 2007

Operator: BOLD ENERGY, LP **Field:** Undesignated (Delaware)

Well: Bell Lake Unit #27 **API:** 30 - 025 - Pending

Drilling Permit: BLM Approval - Pending **AFE:** Pending

General Information

Location: 1980' FSL & 660' FWL, Section 5 - T24S - R34E Lea County, New Mexico

Elevation: 3599' GL **TD:** 8950' **RKB:** 18'

Objectives: Brushy Canyon "A" & "I" Sands 7365' - 7380' & 8465' - 8505'

Kaiser – Francis Oil Company Objective: Bone Spring LS @ 8780' - 8880'

Drilling Contractor: Nabors Drilling #142

Contractor Office: 432 / 550-7808 **Superintendent:** Don Nelson (664-9990)

Toolpushers: Roy Brumfield / Martin Alvarado **Cell:** 432 / 664-9942

Sierra Supervisor: Tony Vickery / Greg Fore **Cell:** 432 / 557-1223

Drilling Program

Hole Size	Depth	Casing	Weight	Grade	Connect	Cement	TOC
12¼"	1225'	8 5/8"	24	J-55	STC	675 sx	Surface
7 7/8"	8950'	5½"	17	L-80	LTC	DV @ ~~5500'~~ 5000' 625 sx & 700 sx	1000'

Wellhead / BOPE

See following Page

Wellhead	11" – 3K x 8 5/8" SOW	11" - 3K x 7 1/16" - 5K	Rod Pumping Configuration
BOPE	SRRAG	13 5/8" - 5K Stack from ~~4060'~~ 1225' - TD	

Mud Program

Interval	Type	MW	VIS	FL
0 – 1225'	FW - Spud	8.4 - 9.2	34 - 38	NC
1225' - 8950'	Brine	10.0 – 10.2	28 - 30	NC

Company: NOVA MUD, INC. 432 / 570-6663 **Office:** Dale Welch / Tech Advisor 432 / 557-1228

Engineer: Rick Rippy 505 / 631-9597 **Warehouse:** 800 / 530-8786

BOLD ENERGY, LP

Bell Lake #27

1980' FSL & 660' FWL

Section 5 - T24S - R34E

Lea County, New Mexico

Cementing Program

Note: cement types, volumes and slurry designs may change based on hole conditions (lost circulation, washout severity, pay zone depths, etc.).

8 5/8" Surface Casing @ 1225':

Cement with 400 sx 35:65 POZ - Class "C" w/ 2% $CaCl_2$, 6% gel and ¼ PPS of cello-flake (12.8 ppg, 1.83 yield) followed by 200 sx Class "C" containing 2% $CaCl_2$ and ¼ PPS of cello flake (14.8 ppg, 1.34 yield). Excess cement volume = 100%.

If lost circulation occurs during drilling of surface hole the program may be revised to increase volumes, increase the amount of LCM used and / or add a lead slurry of "thixatropic" cement.

5½" Production Casing:

Note: cement volumes are based on the DV Tool being placed @ 5000', however, the tool depth may be adjusted based on drilling results and open hole logs in order to optimize cementing results.

Stage 1

Cement with 200 sx 50:50 POZ : Class "H" cont'g 5% salt, 10% gel & 0.3% FL52-A (11.8 ppg, 2.45 yield) followed by 450 sx of 50:50 POZ - Class "H" cont'g 5% salt, 2% gel, 0.2% sodium metasilicate & 0.5% FL-25A (14.2 ppg, 1.30 yield). Excess cement volume = 50%.

Stage 2

Cement w/ 450 sx Class 50:50 POZ - Class "C" cont'g 5% salt, 10% gel, 5 PPS LCM-1 & ¼ pps cello-flake (11.8 ppg, 2.45 yield) followed by 100 sx Class "C" (14.8 ppg, 1.33 yield).

Excess cement volume = 50% with a planned overall TOC @ 1000' and the expectation that cment will be circulated to the DV Tool on Stage #1 and to the surface on Stage #2. The volumes will be adjusted based on an open hole caliper log.

Geological Data

Geologist: John Worrall **Phone:** 505 / 622-5893 office 432 / 230-9431 cell Home: 505 / 622-2768

Estimated Formation Tops: (GL =3599')

Formation	Subsea	MD	Formation	Subsea	MD
Rustler	2409'	1190'	Brushy Canyon "A"	-3766'	7365' - 7380'
Salt			Brushy Canyon "I"	-4866	8465' - 8505'
Anhydrite					
Salt					
Anhydrite					
Delaware	-1521'	5120'	Bone Spring LS	-5181	8780'
Cherry Canyon	-2451'	6050'	Bone Spring LS, Base	-5281'	8880'
Bs Manzanita			TD	-5351'	8950'

Evaluation Program

Mud Logs: 5100' to TD **Mud Logger:** WOODCO Logging / Paul Amancio

Phone: Jim Wood 505 / 887-2469 office 505 / 361-3059 cell

DST / Coring Intervals: None Anticipated

E-Log Suite: Triple Combo TD – 5000'. Pull GR - N to surface. Potential 20 SWC No RFT's

Logging Company: Halliburton **Contact:** Richard Kelley

Location: Hobbs, New Mexico **Phone:** 505 / 914-0324 cell 505 / 392-0776 office

Completion

Completion is expected to be a single, rod-pumped Delaware oil well. Intervals within objective zone will be selectively perfed, fraced down 5½" casing and placed on rod pump. (Note: to be cased through Bone Springs to accommodate future completion by Kaiser-Francis Oil Company.)

Emergency Contacts / Notifications

Sierra Engineering	Drilling Superintendent	Russ Ginanni	432 / 425-7450 cell 432 / 683-8000 off
Sierra Engineering	HSE Manager	Montie Low	432 / 559-8950 cell 432 / 683-8000 off
Bold Energy, LP	President	Joe Castillo	432 / 230-0202 cell 432 / 686-1100 off
Bold Energy, LP	Operations Manager	Shannon Klier	432 / 296-8602 cell 432 / 686-1100 off
BLM	Hobbs Field Station	Notifications Engineering	505 / 393-3612 505 / 706-2779

Directions

From the intersection of CR 21 and State Highway 128 **(1)** go north on CR 21 for 3.0 miles to Shell Road; **(2)** turn right (east) onto Shell Road for 0.9 mile to lease road; **(3)** turn right and follow road south – southwest for approx 0.7 mile to location. (Location is approx 467' northwest of BOLD's Bell Lake #25.)

Drilling Prognosis

July 7, 2007

Operator: BOLD ENERGY, LP
Well: Bell Lake Unit #27

Additional Information

Casing-minimum safety factors for burst/collapse/tension:
1.0 for burst, 1.3 for collapse, 2.0 for tensile

Indicate whether casing is new or used: All casing will be new

BOP kill line size: 2"

BOP frequency of testing while drilling:
Pressure tested per Onshore Order #2 when installed, function tested daily

Proposed trajectory, plan view, vertical view
Vertical wellbores,no directional drilling is planned

Drilling Prognosis

August 15, 2007

Operator: BOLD ENERGY, LP
Well: Bell Lake Unit #27

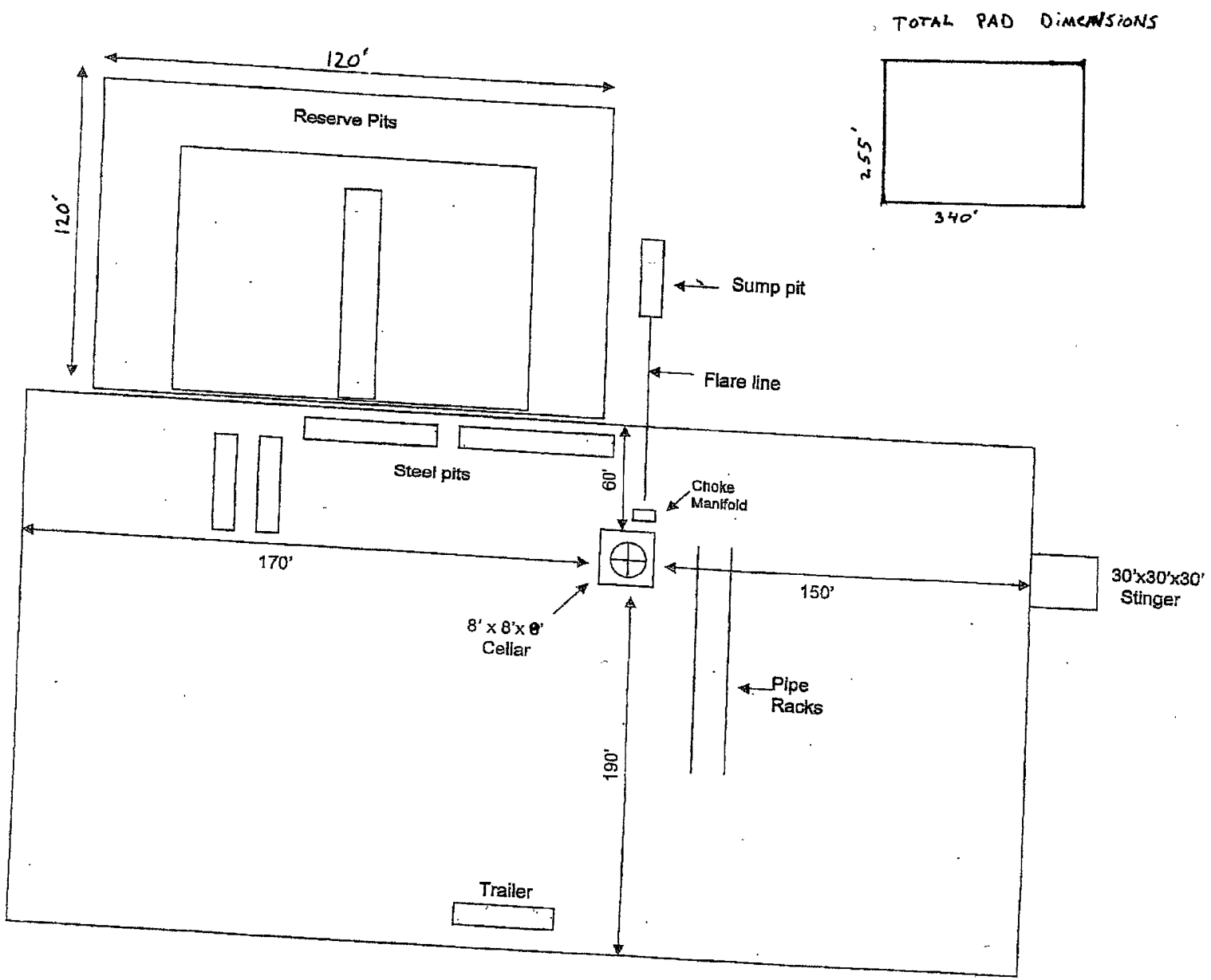
Additional Information

Geological Data

The only oil-bearing formations will be from 7000 to 8800 in the Delaware Mountain Group Brushy Canyon formation. All of the Bell Canyon and Cherry Canyon sandstones contain salt brine formation water. The only fresh water expected is between surface and the depth of surface casing.

Anticipated BHP:

Brushy Canyon "A":	3,050 psi
Brushy Canyon "I":	3,500 psi
Bone Spring:	3,650 psi

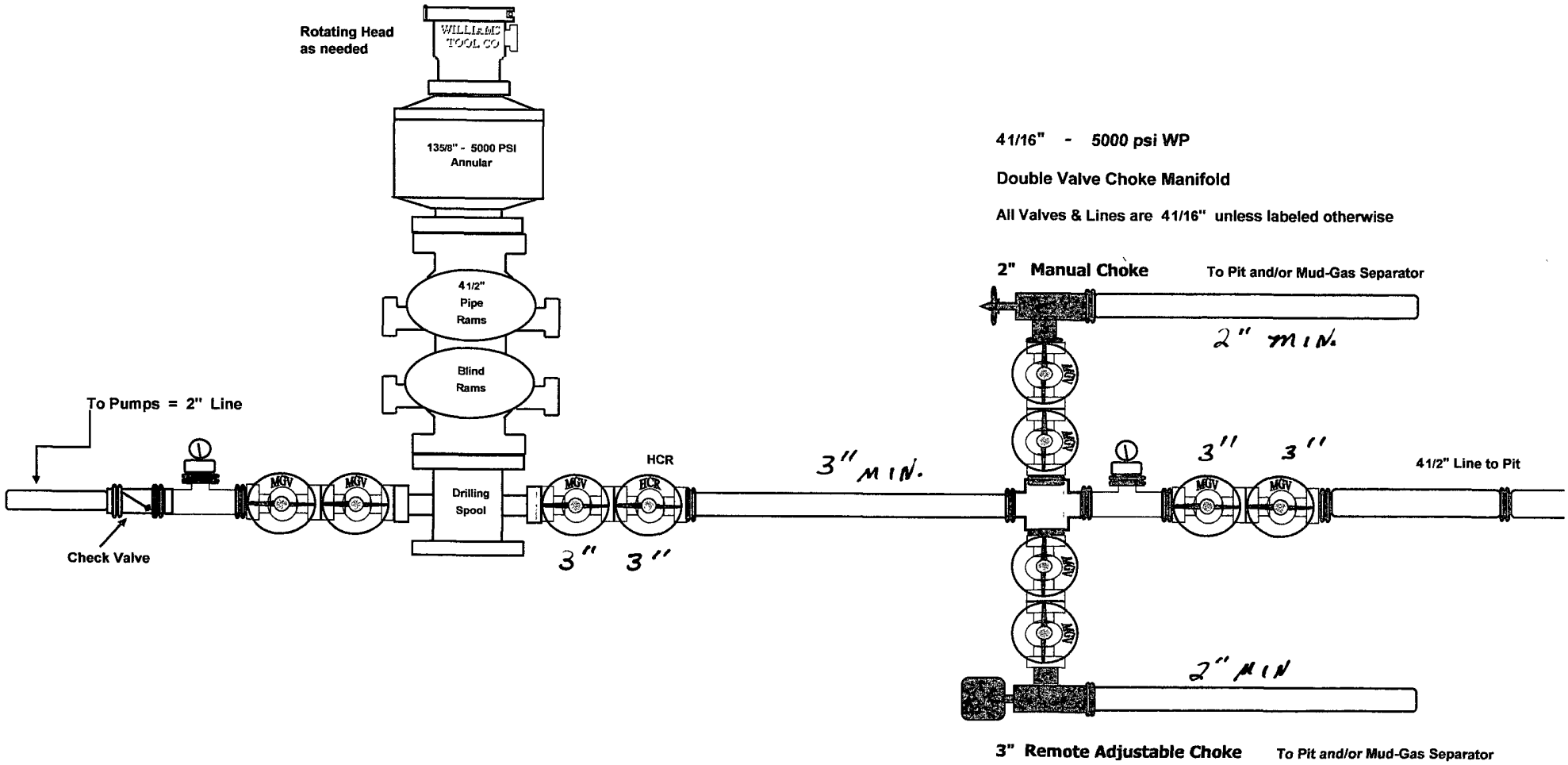

TOTAL PAD DIMENSIONS
255'
340'
120'
120'
Reserve Pits
Sump pit
Flare line
Steel pits
60'
Choke Manifold
170'
150'
30'x30'x30' Stinger
8' x 8'x 8' Cellar
Pipe Racks
190'
Trailer

BOLD ENERGY, LP

Bell Lake Nos. 27, 28, 29, 30

Lea County, New Mexico

13 5/8" - 5K Stack



BOLD ENERGY, LP

Bell Lake #27

660' FSL & 660' FWL

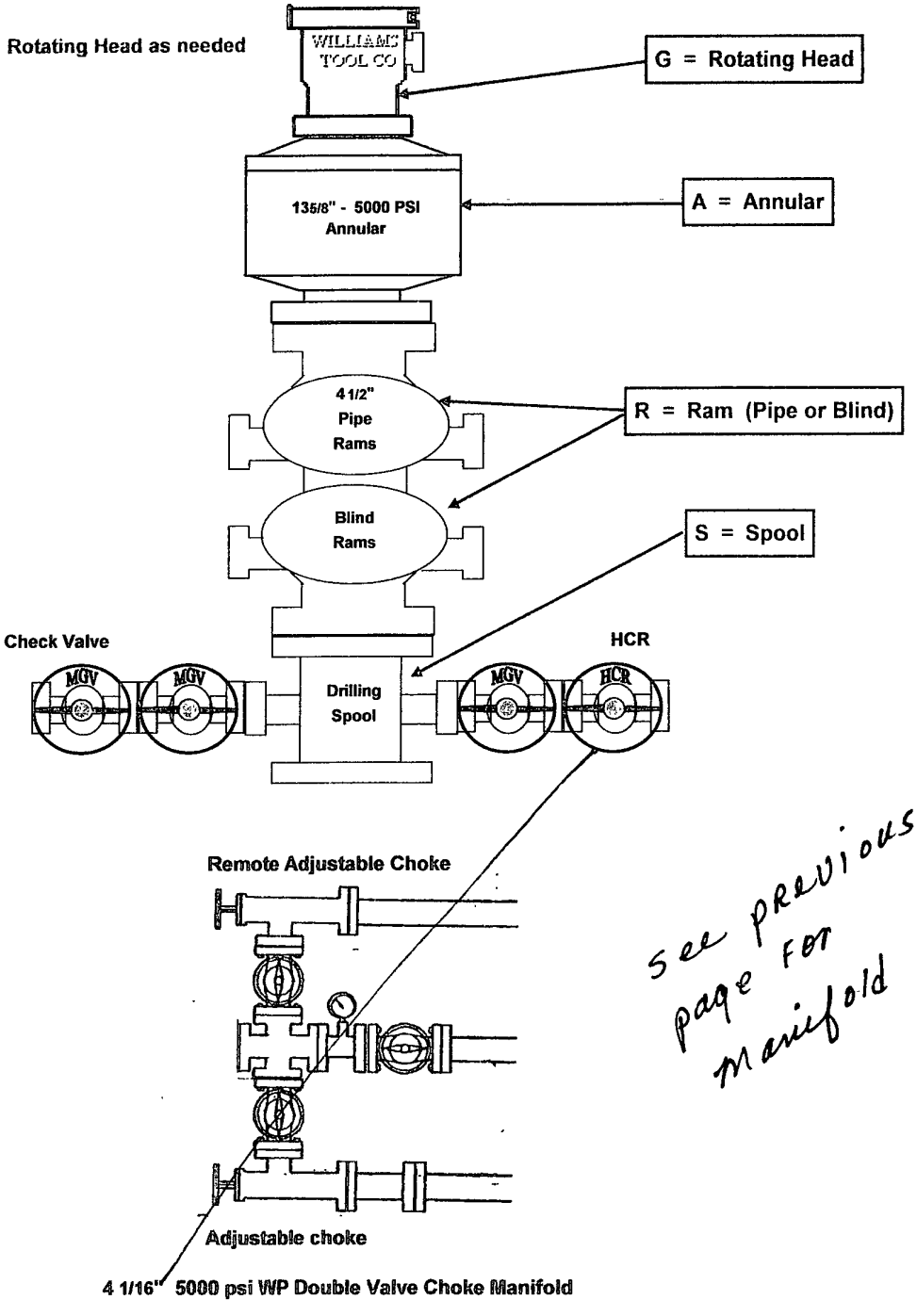
Section 5 - T24S - R34E

Lea County, New Mexico

The Rotating Head will not be needed for drilling the Bell Lake Delaware wells. Therefore, the designation on the Prognosis is SRRA.

13 5/8" - 5K Stack

This stack is a SRRAG



4 1/16" 5000 psi WP Double Valve Choke Manifold

see previous page for manifold