

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07419	
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
8. Well No. 411	
9. Pool name or Wildcat HOBBS (G/SA)	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101 FOR SUCH PROPOSALS )

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Oxy Permian LTD.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>A</u> <u>1315</u> Feet From The <u>NORTH</u> Line and <u>1115</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3645 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

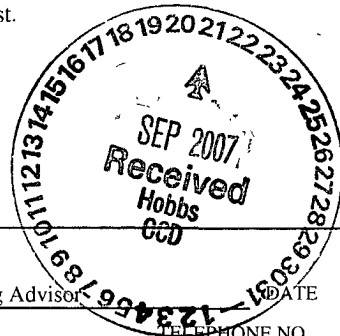
1. Retrieve RBP at 1011' and 3980'.
2. Tag PBTD and fill open hole with cement up to 4100'. Verify TOC.
3. Set CICR at 3900' and squeeze casing leak at 3950'. Cap CICR with 25 feet of cement.
4. Spot 100' cement plug from 1850 up. Verify TOC.
5. Test casing to 500 psig, if test good spot 100' cement plug from 250' up and verify TOC, if test bad locate leak and squeeze
6. Spot 25' cement plug at surface.
7. Cut off wellhead 4' below grade and weld labeled plate over casing as per land owner request.
8. Clean up location, remove anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Nelson TITLE Engineering Advisor DATE 9/20/07  
TYPE OR PRINT NAME D. NELSON TELEPHONE NO. 505/397-8200

(This space for State Use)

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL IF ANY: TITLE \_\_\_\_\_ DATE \_\_\_\_\_



SEP 21 2007

North Hobbs Unit Well # 28-411 (API 30-025-07419)  
1315 FNL & 1115 FEL, Sec 28, T-18-S, R-38-E, Unt Ltr A

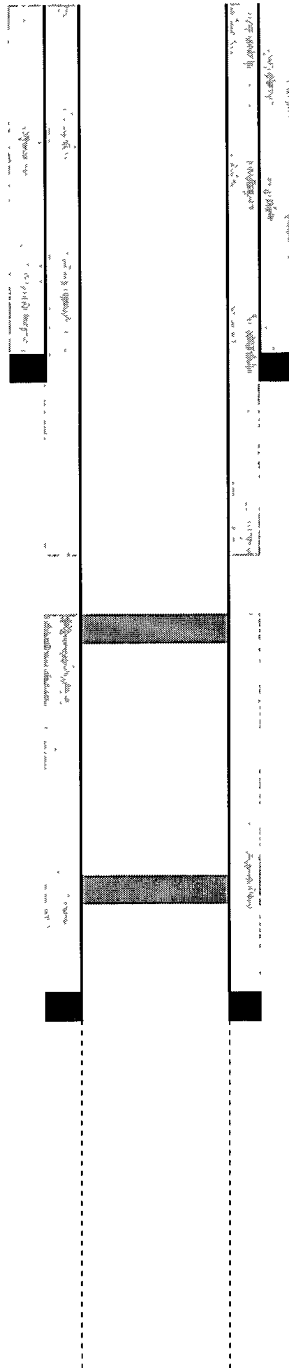
SPUD:4/36  
Datum: 3645' GL

Current Well Configuration (9/2007)

12-1/2" @ 227'  
160 sxs  
TOC= Surf (Calc)

Top of salt 1750'  
(est.)

7" @ 4133'  
750 sxs  
TOC= 2550' (CBL)



9/81- Pump 700 sxs into casing leaks @  
233 to 375

8/81 - Sqz 1400 sxs @ 475, circ to surf

RBP @ 1011'

8/81- Sqz 1000 sxs @ 1817', TOC @  
1250' (CBL)

RBP @ 3980'

Open Hole - 4133-4225



8/8/07

Mrs Martha Garter,

Attached are the Legals of a well  
that Gxy will be plugging in the near  
future. I request that that a plate be  
installed (surface) in place of the  
Common Marker

I thank you  
Seymour P. Ray

