

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		Injection	
2. Name of Operator OXY USA WTP Limited Partnership		192463	
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 432-685-5717		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FEL NENE(A) Sec 30 T23S R37E			
5. Lease Serial No. 891038170 - LC060825A		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No. Myers Langlie Mattix Unit		8. Well Name and No. 5	
9. API Well No. 30-025-10896		10. Field and Pool, or Exploratory Area Langlie Mattix 7Rvr Qn-GB	
11. County or Parish, State Lea NM			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3701' PBD-3679' Perfs-3553-3651'

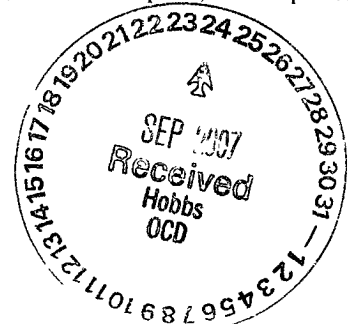
10-3/4" 32# csg @ 700' w/ 300sx, 13" hole, TOC-Surf-Circ

7" 20# csg @ 3506' w/200sx, 8-3/4" hole, TOC-2042'-Calc

*1976-Sqz 750sx @ csg lks @ 720-1560' - 1982-Sqz 250sx @ csg lk @ 700-920'

4-1/2" 9.5# csg @ 3162-3701' w/ 135sx, 6-1/4" hole, TOC-3162'-Circ

1. RIH & set CIBP @ 3530' w/ 25sx cmt
 2. M&P 25sx cmt @ 3212-3112'
 3. M&P 25sx cmt @ 2700-2600'
 4. M&P 25sx cmt @ 1610-1510'
 5. Perf @ 1170' sqz 45sx cmt to 1070' WOC-Tag
 6. M&P 25sx cmt @ 750-650' WOC-Tag
 7. Perf @ 300' sqz 160sx cmt to surface
- 10# MLF between plugs

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/7/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

SEP 20 2007

Office

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #5
API No. 30-025-10896

160sx @ 300'-Surface

25sx @ 750-650' WOC-Tag

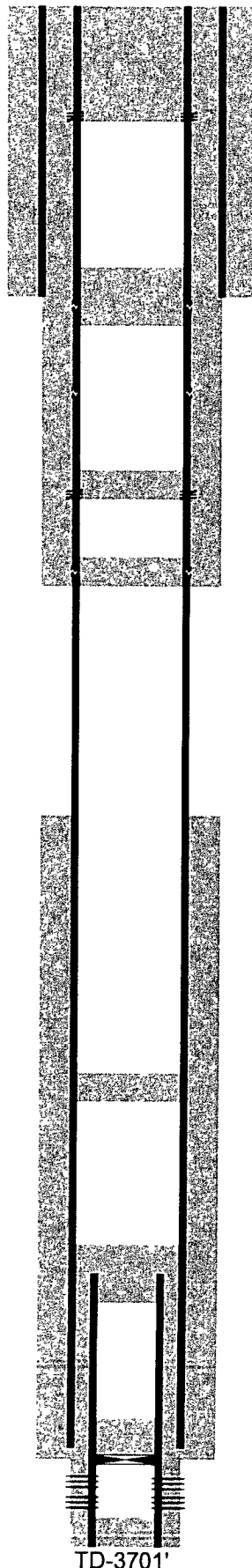
45sx @ 1170-1160' WOC-Tag

25sx @ 1610-1510'

25sx @ 2700-2600'

25sx @ 3212-3112'

CIBP @ 3530' w/ 25sx



Perf @ 300'

13" hole @ 700'
10-3/4" csg @ 700'
w/300sx-TOC-Surf-Circ

Sqz Csg Lks @ 720-1560' for a total 1000sx

Perf @ 1170'

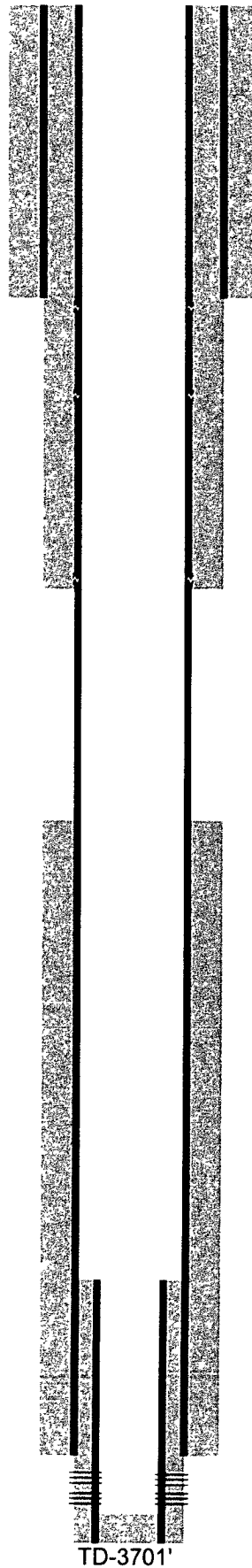
8-3/4" hole @ 3506'
7" csg @ 3506'
w/200sx-TOC-2042'-Calc

4-1/2" liner @ 3162-3701'
w/135sx-TOC-3162'-Circ

Perfs @ 3553-3651'

TD-3701'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #5
API No. 30-025-10896



13" hole @ 700'
10-3/4" csg @ 700'
w/300sx-TOC-Surf-Circ

Sqz Csg Lks @ 720-1560' for a total 1000sx

8-3/4" hole @ 3506'
7" csg @ 3506'
w/200sx-TOC-2042'-Calc

4-1/2" liner @ 3162-3701'
w/135sx-TOC-3162'-Circ

Perfs @ 3553-3651'

TD-3701'