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	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED 25 OM B No 10040137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		 FORMAPPROVED AND AND AND AND AND AND AND AND AND AN	
SUBMIT IN TR	IPLICATE- Other instructions of	on reverse side.	7. If Unit or CA/Agreement Name and/or No.
1. Type of Well Gas Well Other Image: Content of Operator 2. Name of Operator CELERO ENERGY II, LP		8 Well Name and No.	
		52	
3a Address 3b. Phone No (include area code) 400 W. ILLINOIS, STE 1601, MIDLAND, TX 79701 432-686-1883		 9. API Well No. 30-005-00865 10. Field and Pool, or Exploratory Area 	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			CAPROCK QUEEN
Section 25, T13S, R31E, Unit Letter B 600' FNL & 1980' FEL		11. County or Parish, State	
			CHAVES COUNTY, NM
	PPROPRIATE BOX(ES) TO INDICATE		EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen	Treat Production (Sta	art/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair New Cor	struction Recomplete	✓ Other
Final Abandonment Notice	Change Plans Plug and Convert to Injection Plug Back		
testing has been someleted. E	volved operations. In the operation results in a find	litiple completion or recompletion i	in a new interval, a Form 3160-4 shall be filed once
testing has been completed Fi determined that the site is ready 6/22/2007 THRU 7/10/200 MIRU WSU. POOH w/ 1 Ran csg inspection log & 6 Ran 4 1/2", 11.6#, J-55 lin liner w/ 325 sx Class C cm Drill out cmt to new PBTI Ran 2 3/8", 4.7#, J-55 IPC Acidized Queen interval (2)	nal Abandonment Notices shall be filed only after y for final inspection.) 7 jt. tbg. Repaired Well head. Check csg in CBL (TOC @ 2100'). Csg in poor shape. (ier from 3088' to surface and cemented line it w/ additives in two stages.	r all requirements, including reclam integrity with pkr & found hole Clean out well to TD @ 3069' a er with 425 sx Class C cmt w/ a CN Logs (TOC @ 1520'). Perf set pkr @ 2999'. Circ. pkr flu	hation, have been completed, and the operator has s in 7" csg from 348'-360'. and drill out to new TD @ 3089'. additives in two stages (DNL). Recemented forated Queen interval 3059'-3074' w/ 4 SPF. aid around backside.
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