

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-20932  
5. Indicate Type of Lease  
STATE ☐ FEE ☒ Private  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS )

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CANO PETROLEUM

3. Address of Operator  
801 CHERRY ST SUIT 3200 UNIT 25 FORT WORTH TX 76102-6882

7. Lease Name or Unit Agreement Name

CATO SAN ANDRES

8. Well Number cato # 2

9. OGRID Number 248802

10. Pool name or Wildcat  
SAN ANDRES

4. Well Location

Unit Letter G : 2230 feet from the N line and 1980 feet from the E line  
Section 3 Township 8S Range 30E NMPM County CHAVEZ

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-6-07 MIRU pulling unit and equipment NU wellhead and stripper head SDON  
8-7-07 RIH w/ 3-3/4 bit & tbg tag up @ 3460' RU swivel & air foam unit SDON  
8-8-07 POOH to 3445' circulated hole clean POOH w/ bit PU scraper RIH to 3445' POOH w/ scraper ND WH and stripper head  
RIH w/ 4-1/2 AD-1 pkr and 1 jt tbg set pkr load hole shut well in SDON  
8-9-07 test csg to 300psi RIH to 3278' set pkr RU to swab made 5 runs Shut down due to Weather  
8-10-07 swab back 175 bbls fluid 95% water unset pkr POOH and lay down tbg and pkr RD equipment  
Will come back to run log on well and reperforate

90 days to finish work! Chris William  
9/24/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gene Brookshire

TITLE Production Foreman DATE 8-10-07

Type or print name GENE BROOKSHIRE

Telephone No. 505-513-0286

For State Use Only

APPROVED BY: Chris William

OCD DISTRICT SUPERVISOR/GENERAL MANAGER  
TITLE DATE

SEP 24 2007

Conditions of Approval (if any):