State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Oil Conservation Division

Submit to Appropriate District Office

T

	s Rd., Azte	c, NM 87410			20 South St	Francis					5 Copie	
District IV 1220 S. St. Fran	ncis Dr., Sa	anta Fe, NM 8	37505		Santa Fe, N						AMENDED REPOR	
	I.				-			RIZATIO	т от и			
¹ Operator n	name and	Address						² OGRID Nu		<u> </u>		
Platinum Ex			,				227103					
550 W. Tex Midland, Te			³ Reason for Filing Code/ Effective Date Returned to Production					ctive Date				
⁴ API Numb				Keturneu		l Code						
30 - 025-05242 Denton; Devonian						16910						
⁷ Property C	8 Pro						⁹ Well Number					
3014					State	te H				1		
II. 10 Sur Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the	1		County	
H	2	15S	- 1 - 1		2310	North Line		990	East	line	Lea	
11 Bo	ttom Ho	ole Locatio	L		12010						Lou	
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/W	est line	County	
no.												
12 Lse Code	13 Produc	ing Method	¹⁴ Gas Co	nnection	¹⁵ C-129 Per	mit Number	r 16 (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date	
S	•	Code P	Da	ite						-		
III. Oil	and Gas		rters		L							
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name						⁰ POD 21 O/G			²² POD ULSTR Location			
OGRID		an	d Addres	s				and Description				
159639		GENESIS	CRUDE	OIL LP								
		500 DAI	LLAS, ST	E 2500		Approx.		1				
		HOUS	TON, TX	77002								
011447		Ј.	L. DAVI	S								
1 3000000000000000000000000000000000000	10.3	211 N.	COLOR	ADO			- Sirviv .					
		MIDLA	ND, TX	79701	1,111,111,111		13.91%			12.1314	1570	
									15 St	•	15167767	
									100		ارخم	
	1,1176					ja se			10 00		3	
									l mote	E 8		
									10	OCT Sec.		
IV. Proc	duced W	Vater			Panaga and Carrier				11/2		a sou	
²³ POD		²⁴ POD	ULSTR	Location	and Description	on			16	£	7.90	
		ļ										
37 33/611												
		tion Data										
²⁵ Spud Da	ite	²⁶ Ready			²⁷ TD	²⁸ PB'		²⁹ Perfora			³⁰ DHC, MC	
²⁵ Spud Da 06/18/05	ite		05		12700	1270	00	12396-12				
²⁵ Spud Da 06/18/05	ole Size	²⁶ Ready	05 ³² Casing	& Tubin	12700	1270		12396-12			³⁰ DHC, MC s Cement	
²⁵ Spud Da 06/18/05	ite	²⁶ Ready	05 ³² Casing		12700	1270	00	12396-12		34 Sack		
²⁵ Spud Da 06/18/05 ³¹ Ho	ole Size	²⁶ Ready	05 ³² Casing	& Tubin	12700	1270	Depth Se	12396-12		34 Sack	s Cement 400	
²⁵ Spud Da 06/18/05 ³¹ Ho	ole Size	²⁶ Ready	05 ³² Casing	& Tubin	12700	1270	00 Depth Se	12396-12		34 Sack	s Cement	
²⁵ Spud Da 06/18/05 ³¹ Ho 1'	ole Size	²⁶ Ready	05 ³² Casing	& Tubin	12700	1270 33]	Depth Se	12396-12		³⁴ Sack	s Cement 400	
²⁵ Spud Da 06/18/05 ³¹ Ho 1'	ole Size 7 ½ 2 ¼	²⁶ Ready	05 ³² Casing	& Tubin 13 3/8 9 5/8	12700	1270 33]	Depth Se 362 4737	12396-12		³⁴ Sack	s Cement 400 048	
²⁵ Spud Da 06/18/05 ³¹ Ho 1'	ole Size 7 ½ 2 ¼	²⁶ Ready	05 ³² Casing	& Tubin 13 3/8 9 5/8	12700	1270 33]	Depth Se 362 4737	12396-12		³⁴ Sack	s Cement 400 048	
²⁵ Spud Da 06/18/05 ³¹ Ho 1'	ole Size 7 ½ 2 ¼	²⁶ Ready 09/23/0	05 ³² Casing	& Tubin 13 3/8 9 5/8	12700	1270 33]	Depth Se 362 4737	12396-12		³⁴ Sack	s Cement 400 048	
25 Spud Da 06/18/05 31 Ho 1'	ole Size 7 ½ 2 ¼ 3 ¾	²⁶ Ready 09/23/0	32 Casing	& Tubin 13 3/8 9 5/8 5 ½	12700	33]	Depth Se 362 4737	12396-12		³⁴ Sack 2 2	s Cement 400 048	
25 Spud Da 06/18/05 31 Ho 1' 12 8	ole Size 7 ½ 2 ¼ 34 I Test D Oil 36	26 Ready 09/23/0	32 Casing	& Tubin 13 3/8 9 5/8 5 ½	12700 ng Size	33 J	Depth Se 362 4737 12698	12396-12	2677	³⁴ Sack 2 2	s Cement 400 048	
25 Spud Da 06/18/05 31 Ho 1' 12 8 VI. Well 35 Date New	ole Size 7 ½ 2 ¼ 3/4 I Test D Oil 36 5	26 Ready 09/23/0	32 Casing	& Tubin 13 3/8 9 5/8 5 ½	12700 ng Size	33 J	Depth So 362 4737 12698	12396-12	2677 bg. Pressu 60	³⁴ Sack 2 2	s Cement 400 048 174 40 Csg. Pressure 20	
25 Spud Da 06/18/05 31 Ho 1' 12 8 VI. Well 35 Date New 09/03/2009	ole Size 7 ½ 2 ¼ 3/4 I Test D Oil 36 5	ata Gas Delive	32 Casing	& Tubin 13 3/8 9 5/8 5 ½	12700 ng Size Fest Date 9/16/05	33 J	00 Depth Se 362 4737 12698 st Lengt 4 hrs	12396-12	og. Pressu	³⁴ Sack 2 2	s Cement 400 048 174 40 Csg. Pressure	
25 Spud Da 06/18/05 31 Ho 1' 12 8 VI. Well 35 Date New 09/03/2003 41 Choke Si NA	ole Size 7 ½ 2 ¼ 3 ¾ I Test D Oil 36 5 ze	ata Gas Delive	32 Casing	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43	12700 ag Size Fest Date 9/16/05 Water 728	33 J	00 Depth Se 362 4737 12698 st Lengt 4 hrs	12396-12 et	2677 Dg. Pressu 60 45 AOF	34 Sack 2 1	s Cement 400 048 174 40 Csg. Pressure 20 46 Test Method Pump	
25 Spud Da 06/18/05 31 Ho 1/ 12 8 VI. Well 35 Date New 09/03/2009 41 Choke Si NA	ole Size 7 ½ 2 ¼ 3 ¾ I Test D Oil 3 6 5 ze tify that the with and	ata Gas Delive 42 Oil 13 the rules of the that the information in the control of the control o	ny Date e Oil Conrmation gi	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	12700 ng Size Fest Date 9/16/05 Water 728 Division have	33 J	00 Depth Se 362 4737 12698 st Lengt 4 hrs	12396-12	2677 Dg. Pressu 60 45 AOF	34 Sack 2 1	s Cement 400 048 174 40 Csg. Pressure 20 46 Test Method Pump	
VI. Well 35 Date New 09/03/2005 41 Choke Si NA A7 I hereby cert been complied complete to the	ole Size 7 ½ 2 ¼ 3 ¾ I Test D Oil 3 6 5 ze tify that the with and	ata Gas Delive 42 Oil 13 the rules of the that the information in the control of the control o	ny Date e Oil Conrmation gi	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	12700 ng Size Fest Date 9/16/05 Water 728 Division have	38 Tee 2	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Ti	og. Pressu 60 45 AOF	34 Sack 2 1 1 1re	40 Csg. Pressure 20 46 Test Method Pump	
VI. Well 35 Date New 09/03/2005 41 Choke Si NA 47 I hereby cert been complied complete to the	ole Size 7 ½ 2 ¼ 3 ¾ I Test D Oil 3 3 6 Ze tify that the with and the best of n	ata 6 Gas Delive 42 Oil 13 ne rules of the that the informy knowledge	ny Date e Oil Conrmation give and beli	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	12700 ng Size Fest Date 9/16/05 Water 728 Division have	38 Tes	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Ti	bg. Pressu 60 45 AOF	34 Sack 2 1 1 DIVISION	40 Csg. Pressure 20 46 Test Method Pump D BY	
VI. Well Spud Da 06/18/05 31 Ho 17 12 8 VI. Well Spud Da 18 VI. Well Spud Da 19 10 11 12 12 13 14 15 16 17 17 17 18 18 18 VI. Well Spud Da 19 10 10 11 11 12 12 13 14 15 15 16 17 16 17 17 18 18 18 19 19 19 19 19 19 19	ole Size 7 ½ 2 ¼ 1 Test D Oil 36 5 ze tify that the with and e best of n Occasion.	ata Gas Delive 42 Oil 13 the rules of the that the information in the control of the control o	ny Date e Oil Conrmation give and beli	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	Test Date 9/16/05 Water 728 Division have e is true and	38 Tee 2	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Th	og. Pressu 60 45 AOF	34 Sack 2 1 1 1re DIVISION SIGNE	40 Csg. Pressure 20 46 Test Method Pump N D BY	
VI. Well 35 Date New 09/03/2005 41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Gloria Holcom	ole Size 7 ½ 2 ¼ 1 Test D Oil 36 5 ze tify that the with and e best of n Occasion.	ata 6 Gas Delive 42 Oil 13 ne rules of the that the informy knowledge	ny Date e Oil Conrmation give and beli	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	Test Date 9/16/05 Water 728 Division have e is true and	38 Tes 2 44 Approved by	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Th	bg. Pressu 60 45 AOF VATION I PAUL F ROLEU	34 Sack 2 1 1 1re DIVISION SIGNE KAUM	40 Csg. Pressure 20 46 Test Method Pump N D BY IZ INEER	
25 Spud Da 06/18/05 31 Ho 1/ 12 8 VI. Well 35 Date New 09/03/2009 41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Gloria Holcom Title:	ole Size 7 ½ 2 ¼ 1 Test D Oil 36 5 ze tify that the with and e best of n Occasion.	ata 6 Gas Delive 42 Oil 13 ne rules of the that the informy knowledge	ny Date e Oil Conrmation give and beli	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	Test Date 9/16/05 Water 728 Division have e is true and	38 Tes 2 44	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Th	bg. Pressu 60 45 AOF VATION I PAUL F ROLEU	34 Sack 2 1 1 1re DIVISION SIGNE KAUM	40 Csg. Pressure 20 46 Test Method Pump N D BY IZ INEER	
25 Spud Da 06/18/05 31 Ho 1/ 12 8 VI. Well 35 Date New 09/03/2009 41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Gloria Holcom Title: Agent E-mail Address	ole Size 7 ½ 2 ¼ 3 ¾ I Test D Oil 3 6 5 ze tify that the with and the best of n Out a b Ss:	ata Gas Delive 42 Oil 13 the rules of the that the information in the control of the control o	ny Date e Oil Conrmation give and beli	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	Test Date 9/16/05 Water 728 Division have e is true and	38 Tes 2 44 Approved by	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Th	bg. Pressu 60 45 AOF VATION I PAUL F ROLEU	34 Sack 2 1 1 1re DIVISION SIGNE KAUM	40 Csg. Pressure 20 46 Test Method Pump N D BY	
VI. Well 35 Date New 09/03/2009 41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Gloria Holcom Title: Agent E-mail Address gholcomb@t3w	ole Size 7 ½ 2 ¼ 3 ¾ I Test D Oil 3 6 5 ze tify that the with and the best of n Out a b Ss:	ata Gas Delive 42 Oil 13 the rules of the that the information knowledge Archive Comments The Co	ry Date e Oil Conrmation gie and beli	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above	Test Date 9/16/05 Water 728 Division have e is true and	38 Tes 2 44 Approved by	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Th	bg. Pressu 60 45 AOF VATION I PAUL F ROLEU	34 Sack 2 1 1 1re DIVISION SIGNE KAUM	40 Csg. Pressure 20 46 Test Method Pump N D BY IZ INEER	
VI. Well 35 Date New 09/03/2009 41 Choke Si NA 47 I hereby cert been complied complete to the Signature: Printed name: Gloria Holcom Title: Agent E-mail Address gholcomb@t3w Date:	ole Size 7 ½ 2 ¼ 3 ¾ I Test D Oil 3 6 5 ze tify that the with and the best of n Out a b Ss:	ata Gas Delive 42 Oil 13 The rules of the that the information knowledge Pho Pho Pho Pho Pho Pho Pho Ph	ry Date e Oil Conrmation gie and beli	& Tubin 13 3/8 9 5/8 5 ½ 37 T 09 43 servation ven above ef.	Test Date 9/16/05 Water 728 Division have e is true and	38 Tes 2 44 Approved by	00 Depth So 362 4737 12698 st Lengt 4 hrs	h 39 Th	bg. Pressu 60 45 AOF VATION I PAUL F ROLEU	34 Sack 2 1 1 1re DIVISION SIGNE KAUM	40 Csg. Pressure 20 46 Test Method Pump N D BY IZ INEER	