District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104

Energy, Minerals & Natural Resources Department Revised October 18, 1994 Distoct II Instructions on back 811 South First Artesia NM 88210 OIL CONSERVATION DIVISION Submit to Appropriate District Office District III 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco 5 Copies Santa Fe, NM 87505 ☐ AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup>OGRID Numbe Operator name and Address Nearburg Producing Company
3300 N A St., Bldg 2, Suite 120 THIS WELL HAS BEEN FRACED IN THE Midland, TX 79706

DESIGNATED BELOW. IF VOIL DO MOT COMPANY 015742 3 Reason for Filing Code DESIGNATED BELOW. IF YOU DO NOT CONDUB NOTIFY THIS OFFICE. PR <sup>4</sup>API Numbe 30 - 0 25-34948 Grama Ridge; Bone Spring Vell Number <sup>7</sup> Property Code Grama Ridge East 34 State cancel Grama <sup>10</sup> Surface Location Q9+ Ul or lot no. Section 34E north 990 east Lea <sup>11</sup> Bottom Hole Location Lot Idn Feet from the North/South Line Feet from the East/West line County Ut or lot no. Section Range Township 17 C-129 Expiration Date 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 12 Lse Code Pumping Oil and Gas Transporters 22 POD ULSTR Location Transporter OGRID 19 Transporter Name and Address 20 POD 21 O/G Sunoco Inc. (R&M) Section 34-21S-34E 2825726 О 901 South Detroit Tulsa, OK 74102 21778 Duke Energy Field Services PO Box 50020 Section 34-21S-34E G 2825727 36785 Midland, TX 79710-0020 IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description 2825728 Section 34-21S-34E Well Completion Data 27 TD 28 PBTD MO DHC, DC, MC 25 Spud Date 26 Ready Date 29 Perforations 10838-10852 12/17/2004 11012 03/07/2000 13,500 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 1296 13-3/8" 872 sx 12-1/4" 9-5/8" 5763' 1903 sx 8-3/4" 7" 11,250 180 sx 6-1/8" 4-1/2" LNR 13,500 350 sx Well Test Data 36 Gas Delivery Date 37 Test Date 34 Test Length 40 Csg. Pressure 39 Tbg. Pressure 35 Date New Oil 01/16/2005 12/17/2004 48 Test Method 1 Choke Size Pumping 0 10 47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by INAL SIGNED BY Printed name: DAIN F KAUTZ Sarah Jordan Approval Date: PETROLEUM FNGTNEFE Production Analyst Phone: 2005 10/02/2005 432/686-8235 x 203 48 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Previous Operator Signature

Title

Dete