Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 Oil Conservation Division 30-005-20566 District II 1220 South St. Francis Dr. 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III Santa/F€, NM 87503? STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-2646 WELL COMPLETION OR RECOMPLETION REPORT AND LOGA la. Type of Well: 7. Lease Name or Unit Agreement Name DRY OTHER OIL WELL GAS WELL X b. Type of Completion: Chavelea BBL State Com **PLUG** DIFF. NEW WORK WELL OVER DEEPEN BACK RESVR. OTHER **RE-ENTRY** 2. Name of Operator Well No. Yates Petroleum Corporation 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Carson Morrow 4. Well Location 1980 Feet From The 1980 North West Unit Letter Line and Feet From The Line 10 98 31E Chaves Section Township Range NMPM County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 4298'GR Re-Entry NA 3/5/03 1/8/03 16. Plug Back T.D 15. Total Depth 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 10,608' 10,515' Pulling Unit 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 10,034'-10,292' and 10,456'-10,486 Morrow 21. Type Electric and Other Logs Run 22. Was Well Cored None No 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE AMOUNT PULLED 13-3/8" 48# 362'- In Place 17-1/2" 500 sx (circ) 11" 8-5/8" 24# & 32# 3240'- In Place 1300 sx (circ) 5-1/2" 17# 10,608'- In Place 7-7/8" 3900 sx TOC 3850' (CBL) 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET

2-7/8" 10,000456 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 10.456'-10.486' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,456'-10,486' Acidize w/3000g/71/2% Morrow acid for a total of 180 - .42" holes w/150 ball sealers > = N Frac w/31,000g 70@ foam w/33,150# 20/40 interprop 🚽 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SIWOPL Hours Tested Gas - Oil Ratio Date of Test Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. 15/64" Test Period 4/1/03 24 109 70 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

70

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

60 psi

Hour Rate

Printed

Sold if produced

Test Witnessed By
David Stevens

109

30. List Attachments

200 psi

None

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature June Hunta Name Tina Huerta Title Regulatory Compliance Supervisor Date April 8, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

Northwestern New Mexico

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	T. Montoya	T. Mancos			T. McCracken
	T. Simpson	T. Gallup			T. Ignacio Otzte
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