

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05243
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2504-4
7. Lease Name or Unit Agreement Name State H
8. Well Number 2
9. OGRID Number 236378
10. Pool name or Wildcat Denton, Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Saber Resources, LLC	
3. Address of Operator 400 W. Illinois, Suite 950, Midland, Texas 79701	
4. Well Location Unit Letter <u>H</u> : <u>2210</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>2</u> Township <u>15 S</u> Range <u>37 E</u> NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' G.L.	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

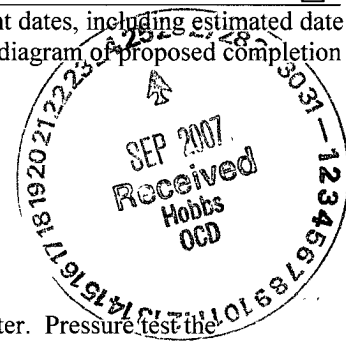
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporarily Abandon the subject wellbore in the Wolfcamp zone & evaluate for any uphole potential.

- (1) RUPU & POH with the 2 7/8" tubing and sub pump equipment. Lay down all equipment.
- (2) RU wireline & RIH with a 5 1/2" CIBP to 9100'. Set CIBP @ 9100' and cap with 35' of cement.
- (3) Notify NMOCD of casing integrity test – load 5 1/2" casing with corrosion inhibitor and fresh water. Pressure test the 5 1/2" casing to 500# (with chart recorder) for 30 minutes to insure the TA'ed wellbore poses no threat to ground water contamination. RD pump truck.
- (4) Evaluate well for possible uphole potential.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE R. Douglas Keathley TITLE _____ DATE 9/20/07

Type or print name R. DOUGLAS KEATHLEY, VICE-PRESIDENT OPERATIONS

For State Use Only

APPROVED BY: Larry W. Wink
Conditions of Approval (if any): _____

E-mail address: doug@saberresources.com Telephone No. 432-685-0169

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE _____ DATE SEP 26 2007

Spud: 3/16/52

Compl: 5/17/52

13 3/8" - 48# H-40 casing @ 350'
cemented with 400 sxs



9 5/8" - 36# & 40# J-55 casing @ 4739'
cemented with 2250 sxs



(148) total Holes



Perfs: 9183' to 9215' (5 / 52)

Perfs: 9215' to 9220' (5 / 52)

(368) total Holes



Perfs: 9246' to 9286' (4 / 57) 160 holes

Perfs: 9302' to 9354' (4 / 57) 208 holes

5 1/2" - 17# & 20# N-80 & J-55 casing @ 9389'
cemented with 600 sxs - TOC @ 5400' per Temp Surv



Spud: 3/16/52

Compl: 5/17/52

13 3/8" - 48# H-40 casing @ 350'
cemented with 400 sxs

9 5/8" - 36# & 40# J-55 casing @ 4739'
cemented with 2250 sxs

CIBP Set @ 9100' & capped with 35' of cement

(148) total Holes

Perfs 9183' to 9215' (5 / 52)

Perfs 9215' to 9220' (5 / 52)

(368) total Holes

Perfs 9246' to 9286' (4 / 57) 160 holes

Perfs 9302' to 9354' (4 / 57) 208 holes

5 1/2" - 17# & 20# N-80 & J-55 casing @ 9389'
cemented with 600 sxs - TOC @ 5400' per Temp Surv