

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25222
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	411
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3448' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>939</u> Feet From The <u>NORTH</u> Line and <u>1655</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3448' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

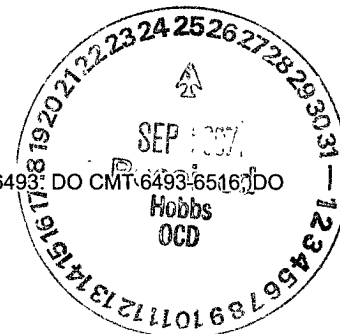
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN & CONVERT TO INJECTOR

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-07: MIRU. TRY TO REL PKR.
7-17-07: PU WS & TAG @ 6475'.
7-18-07: TIH W/PKR & SET @ 6297'. TIH W/RET & SET @ 6293'.
7-19-07: SQZ PERFS W/200 SX CL C CMT. TIH W/TBG TO 5600'.
7-20-07: TIH W/BIT & TBG & TAG CMT @ 6289. DRILL THRU RET & DRILL TO 6351.
7-23-07: DO CMT FR 6351-6475. FELL OUT. TIH & TAG FILL @ 6475'. C/O TO 6492'. DO FLOAT SHOE 6492-6493. DO CMT 6493-6516. DO
FLOAT SHOE 6516-6517. DRILL 4 3/4" NEW HOLE FR 6517-6521.
7-24-07: TIH W/BIT & TAG @ 6521. DRILL NEW HOLE FR 6521-6557.
7-25-07: TIH & TAG @ 6567. DRILL NEW HOLE FR 6567-6629.
7-26-07: TAG @ 6629'. DRILL NEW 4 3/4" HOLE FR 6629-6655.
7-27-07: TAG FOR ENTRY TO 6655. TIH & RUN GR/CCL/CNL FR 6655-6655. TIH W/PKR & SET @ 6478'.
7-30-07: ACIDIZE OPENHOLE W/3000GALS 15% ACID. PUH & SET PKR @ 6356'.
7-31-07: TIH W/PKR TO 6330. CIRC PKR FLUID.
8-01-07: PERFORM MIT TEST ON CSG. 500 PSI FOR 30 MINS W/CHART. (ORIGINAL CHART & COPY OF CHART ATTACHED).



FINAL REPORT

8-31-07 Injg 442 BWPS

WFX 826

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/3/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Winkler FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL (IF ANY): TITLE DATE

SEP 26 2007

