State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr , Hobbs, NM 88240 30-025-26117 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE FEE X 1301 W Grand Ave, Artesia, NM 88210 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C101) for such proposals ) Section 3 8 Well No 1 Type of Well 122 Oil Well X Gas Well Other 9 OGRID No 2 Name of Operator 157984 Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter E Feet From The Feet From The Line 1726 North 167 East Range NMPM County 19-S Section Township 38-E Lea 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3613' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mıl Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER OTHER. Clean out/Stimulate 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completionor recompletion 23242526 1. RUPU & RU. Kill well. 2. RU wireline & shoot holes @3936'. RD wireline. 1920 3. ND wellhead/NU BOP. 4. POOH w/ESP equipment. 5. RIH w/bit and tagged @4290'. POOH w/bit. RIH w/bit and tagged @4290'. POOH w/bit.
RIH w/PPI packer. RU HES & acid treat perfs 4113-4280' w/4000 gal of PAD acid. RD HES. POOH w/PPI packer. ieceived 7. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. Intake set @4052' Hobbs Q 8. ND BOP/NU wellhead. ocd 9. RDPU & RU. Clean location RUPU 08/29/07 RDPU 09/05/07 110168 I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE DATE Administrative Associate 09/24/2007 TYPE OR PRINT NAME **TELEPHONE NO** Men**¢**y A E-mail address: mendy\_johnson@oxy.com Johnson 806-592-6280 For State Use Only ac pelo representative u/staff managete SEP 2 6 2007 APPROVED BY < CONDITIONS OF APPROVAL IF