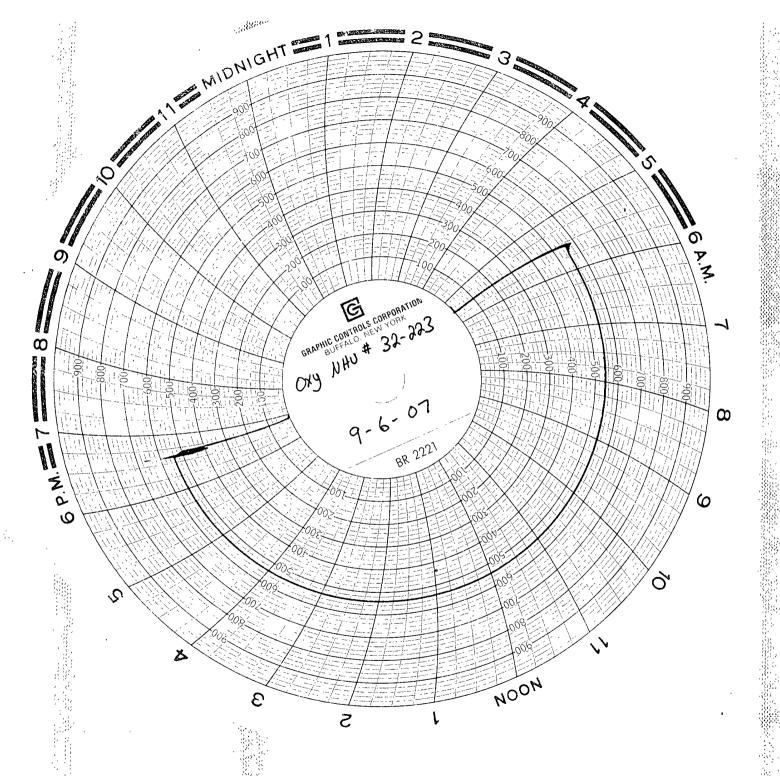
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N French Dr , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO 30-025-2	28944
DISTRICT II	,		5 Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6 State Oil & Gas Lease No	•
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals )			Section 32	
1 Type of Well Oil Well Gas Well Other Injector			8 Well No 223	
2 Name of Operator			9 OGRID No 157984	
Occidental Permian Ltd.			10 Pool name or Wildcat	Habba (C/SA)
3 Address of Operator  HCP 1 Roy 90 Denver City T	¥ 70323		10 Pool name of wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323				
Unit Letter 2630	Feet From The North	Feet	t From The West	Line
Section 32	Township 18-S	Range 38-E	NMPM	Lea County
	11 Elevation (Show whether DF, RK 3646' KB	(B, RT GR, etc )	72324 25	
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water				
		icarest nesii water wen	Distance, from hearest st	ifface water
Pit Liner Thickness mil	Below-Grade Tank: Volume	/ 5	a Hohhe	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data OCD NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			EAUTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT			
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER	OTHER Repair casing leak			
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>RUPU &amp; RU. Kill well.</li> <li>RU Gray slickline &amp; set blanking plug in profile @4018. RD slickline.</li> </ol>				
3. ND wellhead/NU BOP.				
4 POOH w/tubing. RIH w/test packer set @3988'. Tested packer. Lost pressure above & below packer. Moved packer to 3958'. Tested packer. Lost pressure below packer only. POOH w/test packer.				
5. RIH w/tubing & latch onto packer set @4025'. RU slickline fish blanking plug RD slickline. Release injection packer & POOH				
6. RIH w/new injection packer set. Tested casing, would not hold Displaced well w/clean 10# packer fluid to get gas & air out of well. Tested				
casing, held OK.				
7. RIH w/7" Uni VI packer on 129 jts of 2-7/8" Duoline 20 tubing Packer set @4008'. 8. Test casing to 540# and chart for the NMOCD.				
9 ND BOP/NU wellhead. 10. RDPU & RU. Clean location. RUPU 08/30/07 RDPU 09/06/07				
I hereby certify that the information above is true and complete to the bestof my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or				
closed according to NMOCD guideline	, a general permit	or an (attached) alternative	e OCD-approved	,
signature Mindy	. Tigohnon	TITLE Administrative	Associate DATE	09/24/2007
TYPE OR PRINT NAME Mendy A.	ohnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
APPROVED BY Law W. Wigh TITLE SEP 2 6 2007				
CONDITIONS OF APPROVAL IF ANY				
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Pate chart recorder # 2619 Calibrated on 8-9-07 Chart run By Bill Humphrey "/ Smith Services 30 min. chart