State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	<b>OIL CONSERV</b> A	ATION DIVISION		
DISTRICT I	1220 South St. Francis Dr.		WELL API NO	
1625 N French Dr , Hobbs, NM 88240	Santa Fe,	NM 87505	30-025-31421 5 Indicate Type of Lease	
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III		6. State Oil & Gas Lease No		
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals )			Section 4	
I Type of Well Oil Well Gas Well Other Injector			8 Well No 230	
Oil Well         Gas Well         Other         Injector           2 Name of Operator         2         2         3 <td>9 OGRID No 157984</td> <td></td>			9 OGRID No 157984	
Occidental Permian Ltd.				
3 Address of Operator			10 Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 4 Well Location	79323			
Unit Letter <u>B</u> 1100 Feet From The <u>North</u> 2220 Feet From The <u>East</u> Line				
Section 4 Township 19-S Range 38-E 22NMP 25-26 Lea County				
	11 Elevation (Show whether DF, RK 3617' GL		Stie	
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other, Data NOTICE OF INTENTION TO: SUBSEQUENT, REPORT OF				
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI	NS. DLUG & A	BANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMENT JOB			
OTHER		OTHER: Plug back/Cl	ean out/OAP/AT	X
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion</li> <li>RUPU &amp; RU. ND wellhead/NU BOP.</li> <li>POOH w/tubing &amp; packer. RUPU 09/05/07 RDPU 09/11/07</li> <li>RIH w/bit &amp; drill collars to 4285'. Clean out. POOH w/bit &amp; drill collars.</li> <li>RIH w/CICR @ set @4220'. RU HES pump truck &amp; squeeze perfs 4226-36' &amp; 4250-60' w/250 sxs of Premium plus cement w/1% Calc Chloride. Reverse out 102 sxs. RD HES pump truck.</li> <li>RU wireline &amp; ran GAM/CCL log. Perforate the well @4070-84' 4 JSPF. RD wireline.</li> <li>RIH w/Perf clean tool for acid job. RU HES to wellhead and washed perfs 4215-4070' w/ treated brine followed by 1000 gallon gel sweep. Repeat wash w/4000 gal of 15% PAD acid followed by 1000 gallon gel sweep. Pump 60 bbl down casing. RD HES. POOH w/perf clean tool.</li> </ol>				
<ol> <li>RIH w/5-1/2" Uni VI packer set on 128 jts of tubing. Packer set @4030'.</li> <li>ND BOP/NU wellhead.</li> </ol>				
9. Test casing to 720# for 30 minutes & chart for the NMOCD. 10. RDPU & RU. Clean location.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief liurther certify that any pit or below-grade tank has been/will be				
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Mendy CLADANNY TITLE Administrative Associate DATE 09/24/2007				
TYPE OR PRINT NAME Meney A Jo	hnson E-mail address	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
APPROVED BY Haw Willink of MERCENTATIVE RISTAFF MANAGENEEP 2 6 2007				
CONDITIONS OF APPROVAL IF ANY				



1974 - L

Cal. Date 8-9-07 Ser # 2619 American Value & Moters American Value & Moters Att Date Trucking ON the Hobbs Unit

.

