Form 3160-5 (August 2007)

## OCD-HOBBS **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No NM 0450847

6 If Indian, Allottee or Tribe Name

## **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Ose Form 3100-3 (A	irb) for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No
I. Type of Well		
Oil Well Gas Well Other		8 Well Name and No Bough Federal 13 # 1
Name of Operator Rubicon Oil & Gas, LLC.		9. API Well No 30-025-38276
3a Address 500 W. Wall Street, STE 500 Midland, TX 79701	3b Phone No. (include area code)	10 Field and Pool or Exploratory Area
	432-687-5100	Bough Abo
4. Location of Well (Footage, Sec., T,R.,M., or Survey Description, 1650 FNL & 1980 FEL, Section 13, T09S, R35E, Unit Ltr G		11 Country or Parish, State Lea County, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Alter Casing		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report Casing Repair	New Construction	tecomplete Other
Final Abandonment Notice Convert to Injection		emporarily Abandon
Final Abandonment Notice Convert to Injection  13 Describe Proposed or Completed Operation: Clearly state all per		Vater Disposal
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  4/13/2007 Cased hole logs, GR-CBL, TOC by logs 4150', Perforate Bough C 9610-9620' (20 holes 2 jspf .40HD), Acidize 250 gal 15% NeFeHCL, Swab		
tested nonproductive.		
4/17/2007 Set CIBP 9600', cap w/ 2 sks cmt 35' fill, test csg 3000#, perforate Bough A-B 9568-9563' (10 holes 2 jspf .40HD), Acidize 250 gal 15% NeFeHCL, Swab tested tight, limited fluid entry.		
4/23/2007 Set CIBP 9442', cap w/ 2 sks cmt 35' fill, test csg 3000#, perforate Abo 8872-8880', 8854-8860' ( 28 holes 2 jspf .40 HD), Acidize 250 gal 15% NeFeHCL, Swab test. Limited fluid entry.		
4/27/2007 Acidize Abo perfs 8854-8880' w/ 2500 gal NeFeHCL + ballsealers, Swab test no productive shows, limited fluid entry.		
4/27/2007 Acidize Abo perfs 8854-8880' w/ 2500 gal NeFeHCL + ballsealers, Swab test no productive shows, limited fluid entry.  5/3/2007 Load hole w/ 2%KCL FW and run tubing open ended to 8690'		
Suspend operations to evalute possible San Andres completion		ive shows, limited fluid entry
		OLG SHOOT
14. I hereby certify that the foregoing is true and correct Name (Printed/Type)		ns Manager
Hal Lee	Title Agent / Operatio	ns Manager
Signature Au OS	Date 08/21/2007	
TACCEPTED FOR RETURNS SPACE	FOR FEDERAL OR STATE C	FFICE USE
Approved by /S/ DAVID R. GLAS	SS	
Conditions of approval, if any varie attached Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon	not warrant or certify tt lease which would  Office	Date
Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1001 and T		
(Instructions on page 2) GWW		