

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Artec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> Revised June 10, 2003 WELL API NO.30-025-37858 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name Jammer			
2 Name of Operator BC Operating, Inc		8 Well No 1			
3 Address of Operator P O Box 50820 Midland, Texas 79710		9 Pool name or Wildcat Sanmat (Wolfcamp) <i>Kernita Lower</i>			
4 Well Location Unit Letter <u>P</u> <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>16 S</u> Range <u>33 E</u> NMPM Lea County					
10 Date Spudded 08/27/06	11 Date T D Reached 8/26/06 <i>9/29/06</i>	12 Date Compl (Ready to Prod) 12/27/06			
13 Elevations (DF& RKB, RT, GR, etc) 4207' GR		14 Elev Casinghead			
15 Total Depth 10902'	16 Plug Back T D 10855'	17 If Multiple Compl How Many Zones? No			
18 Intervals Drilled By		Rotary Tools X			
19 Producing Interval(s), of this completion - Top, Bottom, Name 10742 - 10748 (Wolfcamp)		20 Was Directional Survey Made No			
21 Type Electric and Other Logs Run CNGR, DLL		22 Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	405'	17 1/2"	480 sxs	---
8 5/8"	32#	4485'	11"	2250 sxs	
5 1/2"	17#	10902'	7 7/8"	400 sxs	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10769				
26 Perforation record (interval, size, and number) 10742-10748', 2 JSPF					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
10742-748			1850 gal 15% NEFE		
10742-748			8000 gal 15% NEFE		
28. PRODUCTION					
Date First Production 12/27/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2"x1 1/4"x24" w/8' gas anchor			Well Status (Prod or Shut-in) Prod
Date of Test 12/28/06	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl 60	Gas - MCF 50
Water - Bbl 53	Gas - Oil Ratio				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF 50	Water - Bbl 53
Oil Gravity - API - (Corr)					
29 Disposition of Gas (Sold, used for fuel, vented, etc) Flare					Test Witnessed By
30 List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <i>Tyna Carter</i> </div> <div> Printed Name Tyna Carter Title Regulatory Analyst Date 03/22/2007 </div> </div>					
E-mail Address tynac@usaonline.net					