Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> Energy	, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II	CONSERVATION DIVISION	30-025-00359
1301 W Gland Ave, Altesia, INIVI 00210	220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name North Anderson Ranch Unit 33
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, LP 3. Address of Operator		10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198		North Anderson Ranch Wolfcamp
4. Well Location		
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line		
	Township 15S Range 32E	NMPM Lea County
11. Elevati	on (Show whether DR, RKB, RT, GR, etc., 4306' GR	
Pit or Below-grade Tank Application or Closure	4300 GR	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/C		
OTHER:	OTHER: Add Wo	olfcamp pay attempt
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/08/07 MIRU. TOOH with rods. NU BOP. TOOH with tubing. 8/13/07 TIH with packer and tubing and set above CIBP. Tested CIBP to 2000 # - ok. TOOH with tubing and packer. 8/15/07 Perforated Wolfcamp at 9396-9400', 9433-9438', 9454-9456', 9480-9484', 9514-9518', 9546', 9554', 9656-9662'; 40 shots. RD Wireline. TIH with packer and tubing. Set packer at 9348'. Swab well. No gas, no oil. SION. 8/17/07 Tubing pressure was 0 psi. No fluid entry. Release packer. TOOH with tubing and packer. TIH open ended with tubing. TIH		
with rods. SI - Swab - no recovery. 8/20/07 Laid down all rods. Shut well in. RDMO. Plan to P&A well.		
SEP 2007 SEP		
		Received 22 Hobbs OCD
		(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Nufther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan.		
SIGNATURE Sr Staff Engineering Technician DATE_9/18/07		
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198		
APPROVED BY: COMPW. WIND TITLE TITLE DATE SEP 2 7 2007		
Conditions of Approval (if any):		