

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10930
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 80
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>F</u> <u>1980</u> feet from the <u>north</u> line and <u>2080</u> feet from the <u>west</u> line Section <u>33</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285'	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

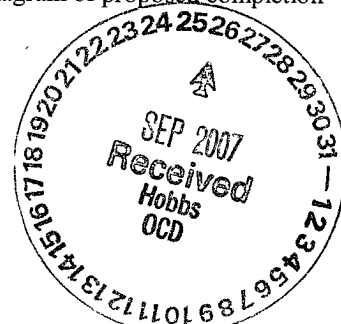
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/25/07

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 27 2007

Conditions of Approval, if any

Myers Langlie Mattix Unit #80

09/19/07

MIRU Triple N rig #22, plugging equipment (2 hrs due to small location). Dig out cellar to find cmt. Set steel pit & workstring. ND tubinghead, NU companion flange and BOP. RIH w/ 106 jts 2 3/4 workstring. Tagged PBTD @ 3,340'. SDFN.

09/20/07

Contacted NMOCD, Gary Wink, and BLM, Jim McCormick. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,340 – 3,195'. SD 2 hrs for repair to hydraulic hose on pump truck. PUH w/ tubing to 2,704' and pumped 25 sx C cmt 2,704 – 2,559'. POOH w/ tubing. RIH w/ 7" AD-1 packer @ 1,000'. RU wireline. RIH w/ wireline and perforated casing @ 1,250' per NMOCD, Gary Wink. Unable to establish injection rate @ 2,000 psi, lost 300 psi in 10 minutes. Contacted NMOCD, Gary Wink, ok'd balanced plug. POOH w/ packer and RIH w/ tubing to 1,320'. Pumped 25 sx C cmt @ 1,320'. POOH w/ tubing. RIH w/ packer @ 440'. Loaded hole, set packer, and pressured up to 2,000 psi. 10 minute SITP 650 psi. SDFN, will tag 09/21/07.

09/21/07

RIH w/ wireline and tagged cmt @ 1,190'. Contacted OCD, Gary Wink, ok'd tag. PUH and perforated casing @ 590', POOH w/ wireline. Set packer @ 365'. Unable to establish rate @ 2,000 psi, no loss. POOH w/ packer. RIH w/ tubing to 660'. RU cementer and pumped 30 sx C cmt 660 – 486' per OCD, Gary Wink. POOH w/ tubing. RIH w/ wireline and perforated casing @ 250', POOH w/ wireline. PU packer and established rate of 1 BPM @ 0 psi. Squeezed 100 sx C cmt neat followed w/ 75 sx C cmt w/ 2% CaCl₂. Allowed cmt to equalize. POOH w/ packer. ND BOP. Topped off 7" casing w/ cmt. RD, SD for weekend.