Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
May 27, 2004

WELL API NO. 30-025-12309

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: WEST DOLLARHIDE DRINKARD UT

1. Type of Well: Oil Well [ ] Gas Well [ ] Other WATER INJECTION

8. Well Number 60

2. Name of Operator: CHEVRON U.S.A. INC.

9. OGRID Number 4323

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat: DOLLARHIDE TUBB DRNKD

4. Well Location
Unit Letter I 2130 feet from the SOUTH line and 510 feet from the EAST line
Section 32 Township 24-S Range 38-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3183' GL

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type_____ **Depth to Groundwater**_____ **Distance from nearest fresh water well**_____ **Distance from nearest surface water**_____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

SEP 2007 Received Hobbs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
OTHER: PERFORM STEP RATE INJECTION TEST		OTHER: [ ]	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WFX 608

Operator requests permission to perform step rate injection test on WDDU 060 on or soon after 9/25/2007. This request replaces an earlier C-103 for the above well due to slight engineering changes to the step rate design intended for standardization and simplification purposes. Results will be used to help design future step rate tests for the field.

Proposal Procedure:

1. Rig up wireline with gauge ring to check tubing condition and check for fill. Cleanout fill if necessary.
2. Ensure well has been relatively stable injection for at least 48 hours then rig up eline and water pump truck to perform step rate test with downhole gauge set approximately at the top of active injection zone
3. Measure water injection rate below the current permitted surface injection pressure. Plot the rate vs. pressure as a Cartesian graph (xy plot).
4. Increase injection rate/pressure in at least 3-4 increments to establish a trend of rate versus pressure below the current permitted surface injection pressure. Wait for each step to stabilize (approximately 1 hour) and plot on same chart as above until a linear trend is established.
5. Increase injection by approximately equal pressure increments and allow well to stabilize at each step (~1 hour increments). Plot rate vs. pressure for each step as above until at least 3-4 data points are observed to show "above fracture pressure" linear trend or until maximum surface pressure is reached (1550 psi as a factor of safety when utilizing surface injection system / 1900 psi when using a separate pump truck and tank system).
6. Return well to the original operating injection pressure.
7. Submit a new form C-103 with attached plot that shows the results of the injectivity test and the requested new operating pressure based on the test results. Both surface and downhole rate/pressure data will be included in the results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 9-25-2007
Type or print name DENISE PINKERTON E-mail address: LEAKEJD@CHEVRON.COM Telephone No.432-687-7375

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 27 2007
Conditions of Approval (if any):