

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grande Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-24097</b>	
5. Indicate Type of Lease	<b>FEDERAL</b>
STATE <input type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>ELLIOTT 31 FEDERAL</b>	
8. Well Number	<b>6</b>
9. OGRID Number <b>229137</b>	
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator <b>COG Operating LLC</b> 3. Address of Operator <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b> 4. Well Location Unit Letter <b>D</b> : <b>467'</b> feet from the <b>North</b> line and <b>990'</b> feet from the <b>West</b> line Section <b>31</b> Township <b>24S</b> Range <b>38E</b> NMPM County <b>LEA</b> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3132' KB</b> Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> Pit type <b>Workover</b> Depth to Groundwater <b>75'</b> Distance from nearest fresh water well <b>1000'</b> Distance from nearest surface water <b>1000'</b> Pit Liner Thickness: <b>12 mil</b> Below-Grade Tank: Volume <b>bbls</b> Construction Material <b></b>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

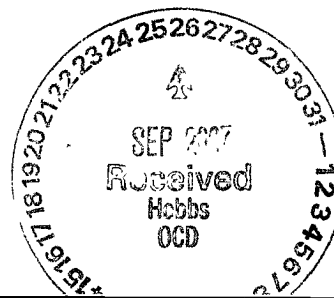
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Violation Letter ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Violation Correction:

We disconnected fast line from this well and put psi gauge in valve and monitored it for a month. There was no psi build up or any fluid coming out when valve was opened. This was a well that we took over from Mac Chase and it had the line hooked up when we got it. We are not sure why it was hooked up this way.

This location is ready for re-inspection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kanicia Carrillo TITLE Regulatory Analyst DATE 09-14-07

Type or print name **Kanicia Carrillo** E-mail address: **kcarrillo@conchoresources.com** Telephone No. **432-685-4332**  
For State Use Only

APPROVED BY: Hayward W. Wink TITLE OCD FIELD REPRESENTATIVE / STAFF MANAGER DATE SEP 27 2007  
Conditions of Approval (if any):



NEW MEXICO ENERGY, MINERALS  
NATURAL RESOURCES DEPARTMENT

Recd and 7-25-07

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

*Field Inspection Program*  
*"Preserving the Integrity of Our Environment"*

24-Jul-07

**COG OPERATING LLC**

550 W TEXAS SUITE 1300

MIDLAND TX 79701

**LETTER OF VIOLATION - Inspection**

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

**INSPECTION DETAIL SECTION**

**ELLIOTT 31 FEDERAL No.006**

D-31-24S-38E

**30-025-24097-00-00**

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/16/2007	Routine/Periodic	Buddy Hill	Yes	No	10/19/2007	iLWH0719757717

**Violations**

Suspect Deficient MI (Rules 106,107,108)

**Comments on Inspection:**

FASTLINE CONNECTED TO RISER IN CELLAR RUNNING TO TOP OF WATER TANK..NOT KNOWN IF FROM SURFACE OR INTERMEDIATE CSG..NEED TO SHOW THAT WELL IS NOT A THREAT TO GROUND WATER OR ZONE CROSS CONTAMINATION..CONTACT BUDDY HILL @ 505-370-3180 TO WITNESS OPEN CELLAR INSPECTION FOR MIT..

See Email

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

*J. W. 'Buddy' Hill*

COMPLIANCE OFFICER

Hobbs OCD District Office

**Note:** Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.