

• Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26589
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name STATE MM COM
4. Well Location Unit Letter I 3637 feet from the NORTH line and 810 feet from the EAST line Section 3 Township 16S Range 32E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4311'		9. OGRID Number 241333
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

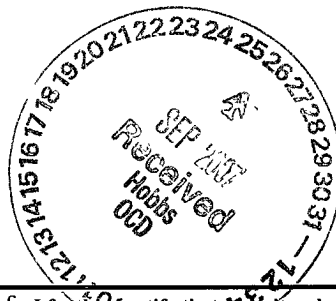
OTHER: ADD WOLFCAMP PERFS, SWAB, STIMULATE

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P., INTENDS TO ADD PAY IN THE WOLFCAMP RESERVOIR, SWAB TEST, & STIMULATE.

THE INTENDED PROCEDURE, AND CURRENT & PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 9-25-2007

Type or print name DENISE PINKERTON E-mail address: LEAKEJD@CHEVRON.COM Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Gay W. Wimb TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 27 2007

Conditions of Approval (if any):

WORKOVER PROCEDURE

I - General Information

Well:	State MM Com #1	Field:	Anderson Ranch North - Wolfcamp
API #:	30-025-26589	Location:	3,637' FNL & 810' FEL
CHEVNO:	FI9239	Unit Ltr.:	I Section: 3
WBS #:		Tshp/Rng:	S-16 & E-32

II - Objective

Add Wolfcamp Perforations, Swab Test, and Stimulate as Necessary.

III - Pre-Job Information

- Zone may have virgin pressure (~3,500 psi).

IV - Procedure

- 1 Kill Well, MIRU PU. (0.5 day)
- 2 TOH & LD Rods & Pump, Send in for Inspection. (1.5 days)
- 3 ND WH, NU BOP, Release TAC, TOH w/Tubing and Equipment Scanning Tubing. (2 days)
- 4 MIRU WL & Pump Truck, GIH w/4.54" Gage Ring to 9,853', POH, GIH w/Tubing Retrievable Wireline Set RBP to 9,762', Set RBP @ 9,762', POH, Test Casing & RBP to 500# for 30 minutes, Notify Engineer, GIH w/ 3 3/8" Predator Guns, Tie Into Dresser Atals CDL/CNL Log Dated 5/24/80, Perf 4 spf @ 9705-9711, Monitor Pressure, ROH, Attempt to Pump Into Perfs, RDMO WL & Pump Truck. (1 day)
- 5 PU RBP Retrieving Tool & 5 1/2" Treating Packer, TIH to 9,711', Spot 40 Gallons 15% HCl, TOH to 9,655', Set Packer @ 9,655'. (2 days)
- 6 RU Lubricator, Swab as per Engineer, RD Lubricator. (1.5 days)
- 7 MIRU Stimulation Equipment, Acidize as per Engineer, RDMO, Flow Back Load. (1 day)
- 8 As Necessary, RU Lubricator and Swab well as per Engineer, Report Volumes & Pressures to Engineer and ALCR. (1.5 days)
- 9 Kill Well, Release Packer, TIH to 9,762' (Top of RBP), Latch RBP, Release RBP, TOH w/Tubing, 5 1/2" Treating Packer, & RBP, LD Packer & RBP. (2 days)
- 10 PU & TIH w/BHA & Tubing as per ALCR. (1.5 days)
- 11 ND BOP, NU WH, PU & TIH w/Pump & Rods as per ALCR. (2 days)

12 RDMO PU, Clean Location, Turn Over To Production. (0.5 day)

Prepared by
Christopher A. Irle

State MM Com #1 Wellbore Diagram (Current)

Created: 10/19/06 By: C. A. Irle
 Updated: By:
 Lease: State MM Com
 Field: Anderson Ranch North - Wolfcamp
 Surf. Loc.: 3,637' FNL & 810' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Active Gas Well

Well #: 1 Fd./St. #: B-11078 & E-4199
 API: 30-025-26589
 Surface Tshp/Rng: S-16 & E-32
 Unit Ltr.: I Section: 3
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: BCP300100
 Chevno: F19239

Surface Casing

Size: 13 3/8
 Wt., Grd.: 48#
 Depth: 425
 Sxs Cmt: 425
 Circulate: Yes, 110
 TOC: Surface
 Hole Size: 17 1/2

Intermediate Casing

Size: 9 5/8
 Wt., Grd.: 36#
 Depth: 4,193
 Sxs Cmt: 5,600
 Circulate: No
 TOC: 100', TS
 Hole Size: 12 1/4

Production Casing

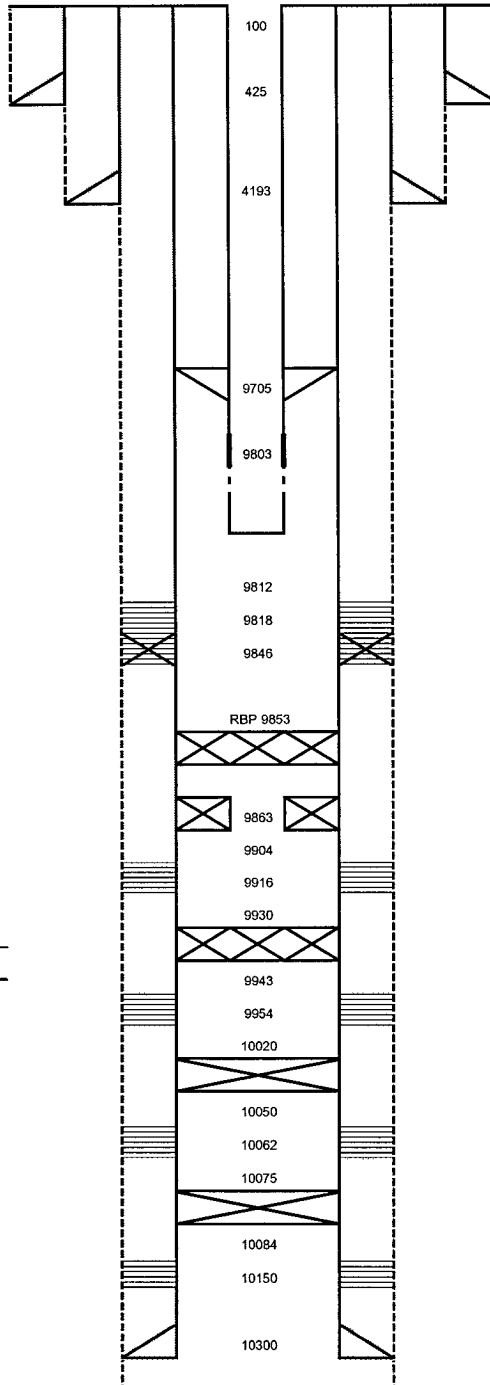
Size: 5 1/2
 Wt., Grd.: 17, 20, 23#
 Depth: 10,300
 Sxs Cmt: 2,800
 Circulate: Yes, 30
 TOC: Surface
 Hole Size: 8 3/4

Perforations

9812-18, 9812-46, 9904-16, 43-54,
 10050-062, 084-104, 112-130, 140-
 150

Tubing Detail - From LOWIS

300 Jts 2 7/8" Tubing
 Tubing Anchor @ 9,705'
 3 Jts 2 7/8" Tubing
 Seat Nipple @ 9,803'
 4' Perforated Sub
 1 Jt 2 7/8" Tubing
 Dump Valve for Sand Separator



KB:
 DF:
 GL: 4,311
 Ini. Spud: 04/04/80
 Ini. Comp.: 08/12/80

History

8/12/80 Ini Comp: Perf Penn 2 jspf 10084-104, 112-130, 140-150, TP 10042, pkr 9856, 2 3/8 tbg, swab, non-prod.
 8/21/80 Recom Penn: CIBP 10075, perf Penn 2 jspf 10050-062, acid 4850 gls 15% HCl, swab, non-prod.
 9/8/80 Recom Wolfcamp: CIBP 9950, cmt 35', perf Wolfcamp 1 jspf 9812-46, acid 4850 gls 15% NEFE HCl, TP 9690, pkr 9496, 2 3/8 tbg, swab.
 12/11/81 Recom Wolfcamp: Cmt ret 9751, pump 100 sx, sqz 200 sx, rev 156 sx, DO cmt, perf Wolfcamp 4 spf 9812-9818, pkr 9656, swab, acid 750 gls 15% NEFE, swab.
 5/23/83 Recom Wolfcamp: Drl CIBP 9950, CIBP 10020, perf Wolfcamp 9904-16, 43-54, swab, hyd trace, RBP 9930, rec oil, acid 1500 gls 15% NEFE, swab, pkr stk, mill & fish, not get, tag pkr 9858.
 5/15/91: Tag 9857, RBP 9853, TAC 9601 22k#, SN 9788.

Geology - Tops

Wolfcamp 8,986
 Penn 10,044

Rod Detail - From LOWIS

Polished Rod
 6' 1" Rod Sub
 122 1" Rods
 131 7/8" Rods
 125 3/4" Rods
 12 Sinker Bars
 Rod Pump - 2 Stage HVR
 Gas Anchor (Rod)

PBTBTD: 9,853
 TD: 12,600

CHLP

State MM Com #1 Wellbore Diagram (Proposed)

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 Updated: By:
 Lease: State MM Com
 Field: Anderson Ranch North - Wolfcamp
 Surf. Loc.: 3,637' FNL & 810' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Active Gas Well

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 API: 30-025-26589
 Surface Tshp/Rng: S-16 & E-32
 Unit Ltr.: I Section: 3
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: BCP300100
 Chevno: FI9239

Surface Casing

Size: 13 3/8
 Wt., Grd.: 48#
 Depth: 425
 Sxs Cmt: 425
 Circulate: Yes, 110
 TOC: Surface
 Hole Size: 17 1/2

Intermediate Casing

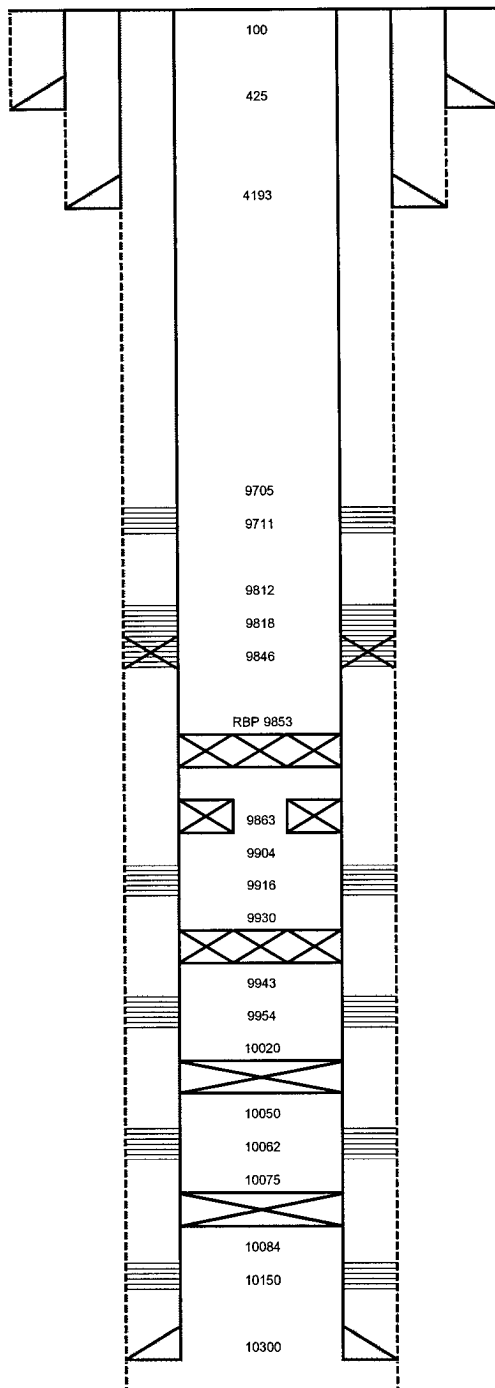
Size: 9 5/8
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 Depth: 4,193
 Sxs Cmt: 5,600
 Circulate: No
 TOC: 100', TS
 Hole Size: 12 1/4

Production Casing

Size: 5 1/2
 Wt., Grd.: 17, 20, 23#
 Depth: 10,300
 Sxs Cmt: 2,800
 Circulate: Yes, 30
 TOC: Surface
 Hole Size: 8 3/4

Perforations

9705-11, 9812-18, 9812-46, 9904-
 16, 43-54, 10050-062, 084-104,
 112-130, 140-150



KB:
 DF:
 GL: 4,311
 Ini. Spud: 04/04/80
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 8/21/80 Recom Penn: CIBP 10075, perf Penn 2 jspf 10050-062, acid 4850 gls 15% HCl, swab, non-prod.
 9/8/80 Recom Wolfcamp: CIBP 9950, cmt 35', perf Wolfcamp 1 jspf 9812-46, acid 4850 gls 15% NEFE HCl, TP 9690, pkr 9496, 2 3/8 tbg, swab.
 12/11/81 Recom Wolfcamp: Cmt ret 9751, pump 100 sx, sqz 200 sx, rev 156 sx, DO cmt, perf Wolfcamp 4 spf 9812-9818, pkr 9656, swab, acid 750 gls 15% NEFE, swab.
 5/23/83 Recom Wolfcamp: Dri CIBP 9950, CIBP 10020, perf Wolfcamp 9904-16, 43-54, swab, hyd trace, RBP 9930, rec oil, acid 1500 gls 15% NEFE, swab, reacid 1500 gls 15% NEFE, swab, pkr stk, mill & fish, not get, tag pkr 9858.
 5/15/91: Tag 9857, RBP 9853, TAC 9601 22k#, SN 9788.
 Proposed: RBP 9762, perf Wolfcamp 4 spf 9705-11, pkr 9655, swab, acidize, swab, rel RBP.

Geology - Tops

Wolfcamp 8,986
 Penn 10,044

PBTD: 9,853
 TD: 12,600