Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District 1 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-025-12190
District II 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr, Santa Fe, NM	Santa 1 C, INIVI 67505	B-9309
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Amoco State S
PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 2
2. Name of Operator John H. Hendrix Corporation		9. OGRID Number 012024
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		10. Pool name or Wildcat Bli-Tubb
4. Well Location		DII-1400
Unit Letter D: 660 feet from the North line and 660 feet from the West line		
Section 32	Township 22S Range 38E	NMPM CountyLea
		(C.)
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
OTHER. OTHER:Perf. Tubb & Reopen BDAS & DHC w/ Bibry.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/20/07 Squeezed Blinebry perfs. 5618 - 5673'.		
7/24 - 7/28/07 Drld. out CICR, cmt., CIBP's, cmt. & CO to 6952'. 7/31/07 Set RBP at 6841'. Perf. BDAS 6344 - 6786' & Tubb 6132 - 6272'. Acidized perfs. 6133 - 6786' w/ 3250 gals. 15%. 8/1/07 Fraced perfs. 6132 - 6786' w/ 90,000# 20/40 sd. in 1253 bbls. 50 quality foam. 8/2/07 Set RBP at 6050'. Perf. Blbry 5544 - 5673'. Acidized w/ 3300 gals. 15%. 8/3/07 Fraced perfs. 5544 - 5673' w/ 90,000# 20/40 sd., 588 bbls. of 50 quality foam. 8/6/07 POH w/ RBP at 6050'. 8/8/07 POH w/ RBP at 6841'. 8/9/07 RIH w/ 2-3/8" tbg. set at 6892' - PBD 6950'. 8/10/07 RIH w/ pump & rods. 8/23/07 Tested 12 BOPD - 3 BWPD & 590 MCFPD.		
8/1/07 Fraced perfs. 6132 - 6786' w/ 90,000# 20/40 sd. in 1253 bbls. 50 quality foam.		
8/2/07 Set RBP at 6050'. Perf. Blbry 5544 - 5673'. Acidized w/ 3300 gals. 15%. 8/3/07 Fraced perfs. 5544 - 5673' w/ 90,000# 20/40 sd., 588 bbls. of 50 quality foam.		
8/6/07 POH w/ RBP at 6050'.		
8/8/07 POH w/ RBP at 6841'. 8/9/07 RIH w/ 2-3/8" tbg. set at 6892' - PBD 6950'.		
8/10/07 RIH w/ pump & rods.		
WELL IS NOW BLINEBRY OIL HOB-0175.	. & GAS, TUBB OIL & GAS AND BRUNSON DRIN	NKARD ABO, S. DÜC AS PER ORDER NO.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill/be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE ROMN H	TITLE Vice President	DATE 09/20/2007
Type or print name Ronnie H. We		Telephone No. (432)684-6631
For State Use Only	OC DISTRICT SUPERVISOR	GENERAL MANAGER SEP 2 6 2007
APPROVED BY: Mus (Conditions of Approval (if any):	Williams TITLE	DATE