

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-12190
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. B-9309
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input checked="" type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name Amoco State S
2 Name of Operator John H. Hendrix Corporation		8 Well No 2
3 Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9 Pool name or Wildcat Tubb O&G
4 Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10 Date Spudded	11 Date T D Reached 08/10/2007	12 Date Compl (Ready to Prod) 08/10/2007
13 Elevations (DF& RKB, RT, GR, etc)		14 Elev Casinghead
15 Total Depth 6970'	16 Plug Back T D 6950'	17 If Multiple Compl How Many Zones?
18 Intervals Drilled By		19 Producing Interval(s), of this completion - Top, Bottom, Name (6132 - 6272') Tubb Oil & Gas
20 Was Directional Survey Made		21 Type Electric and Other Logs Run
22 Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
		NC
24. LINER RECORD		
SIZE	TOP	BOTTOM
26 Perforation record (interval, size, and number) (6132 - 6272') .4125" - 12 holes		
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
6132 - 6272'	1625 gals acid	
	45,000 20/40 sd in 50 quality	
	foam	
28 PRODUCTION		
Date First Production 08/10/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod or Shut-in) Producing
Date of Test 08/23/2007	Hours Tested 24	Choke Size -
Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 153
Water - Bbl 1	Gas - Oil Ratio 22500-1	
Flow Tubing Press	Casing Pressure 25	Calculated 24-Hour Rate
Oil - Bbl 2	Gas - MCF 153	Water - Bbl 1
Oil Gravity - API - (Corr) 35.8		
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By M Burrows
30 List Attachments C-103 & C-104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Ronnie H. Westbrook</i>	Printed Name Ronnie H. Westbrook	Title Vice President
E-mail Address	Date 08/20/2007	