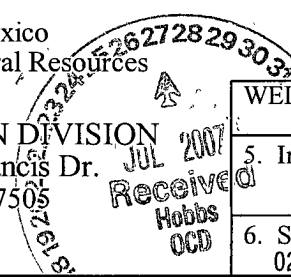


Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-025-01167
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State/Oil & Gas Lease No. 027815
7. Lease Name or Unit Agreement Name: State H
8. Well Number 3
9. OGRID Number 000778
10. Pool name or Wildcat Saunders Permo-Penn

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4219' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 28 Township 14S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4219' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Add pay in the Permo-Penn ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE MaryAnn Martinez TITLE Regulatory Analyst DATE 7/25/07
E-mail address: maryann.martinez@energen.com
Type or print name Mary Ann Martinez Telephone No. 432 688-3323

For State Use Only

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____ DATE SEP 28 2007
Conditions of Approval, if any: _____

ENERGEN RESOURCES CORPORATION

State “H” #3

1980' FSL and 1980' FEL,
Sec 28, T-14-S, R-33-E

Lea, Co. NM

Saunders Permo-Penn Field

Permo-Penn Pay Add

Date: July 23, 2007

AFE No: PB072507

Cost: \$48,400

WI: 100%

NRI: 8.75%

TD: 9980'

PBTD: 99119'

KB: 4220'

GL: ?

Surface Casing: 13-3/8" 48#/ft, set @296'.

Cemented w/575 sx. Cement
circulated.

Intermediate Casing: 8-5/8" 32#/ft, 4180'

Cemented w/1500 sx class C.

TOC @ 2000'.

Production Casing: 5-1/2" 17#/ft, N-80 & J-55 to 9980'

Cemented w/600 sx

TOC at 6937'

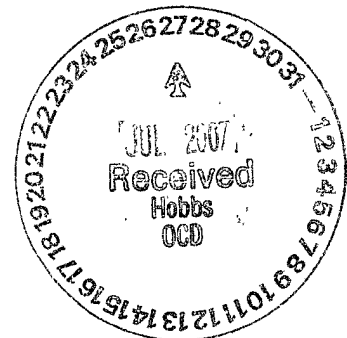
Tubing & Rods: See WBD.

Perforations: Penn Perfs: 9840-45', 9854-58', 9891-9908', 9924-9928' 4 Spf (3/60)

A/3000g 15%

9940-55' (1/54)

A/3000g 15%



ENERGEN RESOURCES CORPORATION

State "H" #3

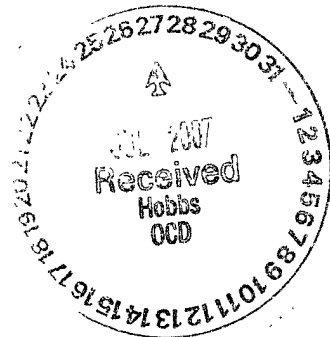
1980' FSL and 1980' FEL,
Sec 28, T-14-S, R-33-E

Lea, Co. NM

Saunders Permo-Penn Field

Permo-Penn Pay Add

1. MIRU Pulling Unit.
2. POOH w/ rods and pump
3. Install BOPE. POOH with tubing.
4. RIH w/ RIH w/4" casing guns loaded w/23 gm charges at 3 SPF and 120° phasing. Perf 9774-78' and 9814'-26' (Correlated to Schlumberger Micro-log Dated 1-19-1954), 120 deg. Make note standing fluid level.
5. PU RIH w/ pkr to 9630' while hydro-testing tubing. Set packer. Monitor backside for dP.
6. Acidize w/ 3000 gal 15% HCl with predetermined additives. Drop a slug of 100 ball sealers after 750 gallons. Continue spacing out an additional 100 ball sealers. Displace acid to bttm perf. Surge off balls if necessary.
7. Swab test Wolfcamp.
8. RWTP.



ENERGEN RESOURCES CORPORATION

State "H" #3

Lea County, NM

'Current Conditions:
30-Apr-2007

Conductor:

None

Surface Casing:

13-3/8" 48# casing (not defined)
@ 296' in 17-1/2" hole
Cemented to surface
5075 Sx Halliburton cmt
Cement Circulated

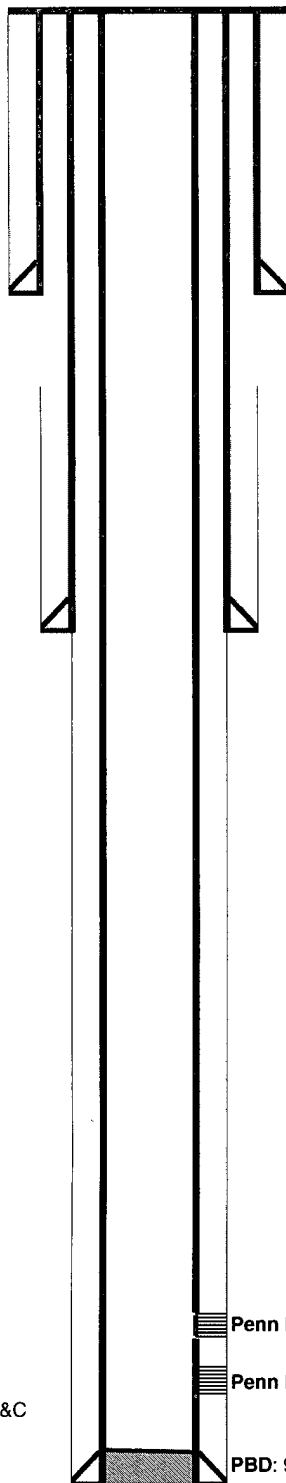
Intermediate Casing:

8-5/8" 24, 32 & 36# J-55 & H-40
@ 4180' in 11" hole
Cmt W/1500 Sx
TOC 2000'

TOC @ 6937' by TS

Production Casing:

5-1/2" 17# N-80 & J-55 LT&C + ST&C
@ 9980' in 7-7/8" hole
'Cmt W/600 Sx



GL Elevation: ?'

KB Elevation: 4220'

Location: 1980' FSL X 1980' FEL,
Sec 28, T-14-S, R-33-E

Well Head Assembly:

Not Reported

Type Of Item	Description	Footage	Set Depth	Condition	Size	Jts Run
Elevation		10.00	10.00		0.00	0
X/O Swedge	2-7/8" x 2-3/8"	0.85	10.85	C - Rerun	2.88	1
Tubing Sub		6.32	17.17	C - Rerun	2.38	1
Tubing	2-3/8" J-55	9744.50	9761.67	C - Rerun	2.38	308
TAC	2-3/8"x5-1/2"35K#	2.75	9764.42	B - Insp	2.38	1
Tubing	TK-99 Blast Jt	32.77	9797.19	A - New	2.38	1
2 3/8" seat nipple	API	1.10	9798.29	A - New	2.38	1
X/O Swedge	2-3/8"x 2-7/8"	0.60	9798.89	C - Rerun	2.88	1
Perf nipple		3.85	9802.74	C - Rerun	2.88	1
Mud Anchor	1 jt w/ bull plug	33.50	9836.24	C - Rerun	2.88	1

No	Type	Size	Grade	Length	Depth	Box Type
1	Polish Rod	1-1/4	Polish Rod	26.00	26	T-SH
1	Steel	7/8	D (API)	4.00	30	SM-SH
1	Steel	7/8	D (API)	6.00	36	SM-SH
1	Steel	7/8	D (API)	8.00	44	SM-SH
143	Steel	7/8	D (API)	25.00	3619	SM-SH
209	Steel	3/4	D (API)	25.00	8844	SM-SH
39	Steel	7/8	D (API)	25.00	9819	SM-SH

Pump: 20-125-RHBC-20-6-4-SV, #QH-268

Penn Perfs: § 9840-45', 9854-58', 9891-9908', 9924-9928' 4 Spf (3/60)

A/3000g 15%

Penn Perfs: § 9940-55' (1/54)

A/3000g 15%

PBD: 9911'

