

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09980
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Brunson B
8. Well Number 7
9. OGRID Number 192463
10. Pool name or Wildcat Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418'
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>N</u> : <u>622</u> feet from the <u>south</u> line and <u>1990</u> feet from the <u>west</u> line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418'	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/26/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL M/D DATE SEP 28 2007

Conditions of Approval, if any:

2A Tebb 046 and Drinkard

BRUNSON B NO. 7

08/27/2003 CMIC: gary henrich

road unit & crew to loc., move in matting boards, spot & rig up key pulling unit #313, miru weatherford reverse unit, ftp 15#, sicp 25#, kill tbg. w/20 bbls. 2% kcl, kill csg. w/20 bbls. 2% kcl, nd wh, nu bop, release pkr. & pooh, pooh w/203 jts. 2 3/8" tbg., 5.5" lok-set pkr., 1-6"x2 3/8" pup jt. & 2 3/8"x 1.81" F" nipple, sisd!

08/28/2003 CMIC: gary henrich

0# sip, rih w/4 3/4" bit, 5 1/2" csg. scraper & 192 jts. 2 3/8" N-80 tbg. to 5930', ru tuboscope, scan tbg. out of hole, all tbg. was yellow band, rd tuboscope, miru baker atlas w/ rih w/ gamma ray logging tools, log well from 5922' to 3674', pooh, rih w/cibp & set @ 5850', pooh, rih w/dump bailer & dump 25' of cmt. on top of cibp making pbtd 5825', pooh, rd w/load csg. w/123 bbls. 2% kcl & test to 1000#(OK)sisd!

08/29/2003 CMIC: gary henrich

0# sip, miru baker atlas w/ rih 4" csg. guns loaded w/19 gram titan charges @ 1 spf, perforate blinebury formation from 5385', 95', 5410', 15', 35', 45', 60', 5505', 12', 22', 50', 67', 75', 85', 95', 5638', 48', 56', 65', 98', 5720', 46', 54', 80' (24 holes w/22" pent.), pooh rd w/ rih w/haliburton ppi pkr., 2 3/8" sn & 170 jts. 2 3/8" n-80 tbg. to 5268', leave pkr. swinging, sisd!

08/30/2003 CMIC: gary henrich

0# sip, rih w/16 jts., get on depth w/csg. collars, start ppi acid job, break each perf. down & pump 2.3 bbls. 17% ferchek acid in each perf., pu to 5300' & set pkr., fish scv valve & standing valve, reverse out excess acid from backside, press. csg. to 1000#, pump 13 bbls. 17% ferchek acid & 48 ball sealers & flush to bottom perf., min. treating press. 2682#, max. 3939#, avg. 3139#, avg. rate 5.5 bpm, isip 1535#, si, rd haliburton, sd! (load 118 bbls). SD FOR WEEKEND

09/03/2003 CMIC: gary henrich

sitp 550#, sicp 0#, bleed tbg. down to pit, kill tbg. w/40 bbls. 2% kcl, release pkr. & rih w/15 jts. to below perfs., pooh w/2 3/8" tbg. & ppi pkr., change rams in bop, unload, rack & tally 188 jts. 3.5" 9.3# N-80 8 rnd. tbg., ru hydrostatic tbg. testers, rih w/haliburton model pls 5.5" treating pkr., 2 7/8"x 3.5" blast jt. & 169 jts. 3.5" tbg. testing to 8000# below slips (no leaks), rd testers, leave pkr. swinging @ 5295', sisd!

09/04/2003 CMIC: gary henrich

sip 0#, set pkr. @ 5288' in 20,000# compression, nu frac stack, test csg. to 1000#(OK), plumb up flowlines to pit & test tank, sisd!

09/05/2003 CMIC: gary henrich

0# sip, ru haliburton, frac. well w/115,020# of 20/40 ottawa sand & 35,640# of 20/40 super LC resin coated sand & 50Q co2 foam as follows, pump 28,000 gals. 50Q co2 foam pad, 30,000 gals. 1-5 ppg 20/40 ottawa 50Q slurry, 5000 gals. 5 ppg 20/40 ottawa 50Q slurry, 7000 gals. 20/40 super LC 50Q slurry, flush to top perf. w/2033 gals. 50Q foam, isip 1589#, 5 min. 1386#, 10 min. 1340#, 15 min. 1306#, max. pressure 4834#, avg. 4300#, max. rate 40 bpm, avg. rate 36 bpm, si, rd haliburton, leave well si for 4 hrs., sitp 350#, open to pit on 19/64" choke, rec. trace of oil, 70 bw in 14.5 hrs., well quit making fluid after flowing back 5 hrs., fftp 100# on 23/64" choke, rate 300 mcf/d, will start swabbing this am. (1074 blwtr) (co2 4%)

09/06/2003 CMIC: gary henrich

ftp 100#, open well to f/o choke, well bled down to 40#, ru swab, rec. 22 bo, 2 bw in 8 hrs., ifl scattered from 1800' to pkr., ffl dry, well swabbed dry in 1 hr., made 1 run per hr. rest of day, rd swab, miru pro slickline, rih w/sinker bar, tag up @ 5724' (2 perfs. covered, pbtd 5820') pooh, rd pro sl, sitp 50#, open well to pit on 20/64" choke, rec. o bf in 12.5 hrs., fftp 50# on 20/64" choke, rate 117 mcf/d, con't flow testing. (1072 blwtr) (2.5% co2)

09/07/2003 CMIC: gary henrich

ftp 19# on f/o choke, rec. 0 bf in 24 hrs., rate 275 mcf/d, con't flow testing. (1072 blwtr) (co2 1.5%)

09/08/2003 CMIC: gary henrich

ftp 16# on f/o choke, rec. 0 bf in 24 hrs., rate 232 mcf/d, will kill well & lay down 3.5" work string this am. (1072 blwtr) (co2 2.5%)

09/09/2003 CMIC: gary henrich

ftp 16#, kill well w/30 bbls. 2% kcl, nd frac stack, release pkr. & pooh laying down 3 1/2" work string & treating pkr., rih w/4 3/4" bit, bit sub, 20 jts. 2 3/8" tbg. for cavity, 3 3/4" bulldog bailer & 2 3/8" tbg., tag up @ 5730', clean out sand bridge, rih to 5795', clean out sand to 5805' & tagged up solid, pooh w/tbg. & bailer, sisd!

09/10/2003 CMIC: gary henrich

sicp 200#, bleed well down to 20# in 1 hr., kill well w/35 bbls. 2% kcl, rih w/baker lok-set prod. pkr. & 171 jts. 2 3/8" tbg., set pkr. @ 5294', release on/off tool, displace hole w/125 bbls. 2% kcl containing pkr. fluid, latch onto pkr., nd bop, nu wh, test pkr. to 500#(OK), ru swab, swab tbg. dry, rd swab, miru pro slickline, rih w/fishing tool, fish EQ prong out of blanking plug, pooh, redress tool & rih & fish plug, pooh, rd pro, sitp 200#, open well to tank, well bled down to 20# in 30 min., ru swab, make swab run, did not have any fluid in hole, rd swab, plumb up flowline, si, rig unit down, clean loc., move off loc. (will put well down line this am)

1-2 3/8" wleg	-	.41
1-2 3/8"x 1.81"F" nipple	-	.98
1-2 3/8" N-80 pup jt.	-	4.10
1-2 3/8"x 5.5" baker lok-set pkr.	-	3.50
1-2 3/8"x 4 1/2"x 1.87"F" on/off tool	-	1.55
171-jts. 2 3/8" N-80 tbg.	-	5281.17
total	-	5291.71
kb	-	12.00
bottom of pipe	-	5303.71

1.81 @ 5302.32 pkr. @ 5294.72 1.87 @ 5293.17

09/11/2003 CMIC: gary henrich

sitp 195#, open well to sales line on 8/64" choke, 3/8" orifice in meter, well flowed 4.6 mcf in 1.5 hrs., si, change orifice to 3/4", sitp 175#, open to sales on 12/64" choke, pressure fell to 27# ftp in 2 hrs., rate leveled out @ 230 mcf, well not making any fluid.

09/12/2003 CMIC: gary henrich

ftp 29#, flow rate 325 mcf, well made 125 mcf in 20 hrs., changed from 3/4" to 1" orifice

09/13/2003 CMIC: gary henrich

ftp 20# on f/o choke, rec. 0 bf, 148 mcf gas in 24 hrs., rate 202 mcf, lp-16#.

09/14/2003 CMIC: gary henrich

ftp 20# on f/o choke, rec. 0 bf, 202 mcf gas in 24 hrs., rate 202 mcf, lp-16#.

09/15/2003 CMIC: gary henrich

ftp 15# on f/o choke, rec 0/bo, 0/bw, 195 mcf gas in 24 hrs. rate 205 mcf, lp 16#

09/16/2003 CMIC: gary henrich

flowed well 24 hrs on full choke, 20# ftp, 15# lp & fr=169/mcf, rec: 0 oil, 0 water, 189 mcf

09/17/2003 CMIC: gary henrich

pool unit 665, mrru, fl 1000', scattered, made 4 runs with no solid fl recovery, put on line, rd

09/18/2003 CMIC: gary henrich

flowed well 24 hrs on fc, 20# ftp, 195/mcf rate 14# lp - rec: 0/oil, 0/water, 190/mcf

09/20/2003 CMIC: gary henrich

0/bo, 0/bw, 166/mcf, 176/rate ftp=20#, lp=13#, choke=full

09/21/2003 CMIC: gary henrich

o/bo, 0/bw, 162/mcf, 163/rate, ftp=20#, lp=14#, choke=full

09/22/2003 CMIC: gary henrich

0/bo, 0/bw, 158/mcf, 156/rate, ftp=15#, lp=14#, choke=full

09/23/2003 CMIC: gary henrich:

Flowed well 24 hrs. on full choke, 15# ftp, 14# lp, Rate of 172/mcf, received 0/bo, 0/bw/ 154/mcf

09/25/2003 CMIC: gary henrich

flowed well 24 hrs on full choke, 15# ftp, 14# lp & 174/mcf rate, rec., 0/bo, 0/bw, 167 mcf