

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-09314 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name State A A/C 1 |
| 8. Well Number 68 |
| 9. OGRID Number 194849 |
| 10. Pool name or Wildcat Langlie Mattix 4 Rvrs Queen GB |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator Petrohawk Operating Company | |
| 3. Address of Operator 1000 Louisiana, Suite 5600 Houston TX 77002 | |
| 4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551 KB | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type <u>NA</u> Depth to Groundwater <u>149"</u> Distance from nearest fresh water well 1000+ Distance from nearest surface water <u>1000+</u> | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

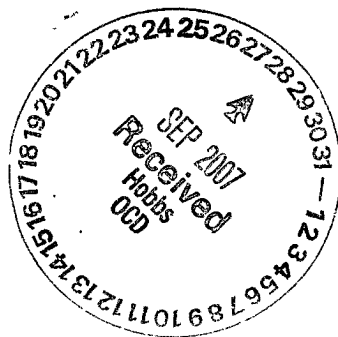
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run tbg, tag CIBP @ 3583'. Spot 35 sks cmt on CIBP. Pull tbg @ 3540'. Circulate hole gel brine. Pull tbg @ 2870'. Spot 40 sks cmt 2870'-2670'. Pull tbg. Run wireline, perf @ 1475'. Run tbg, pkr. Squeeze perf 1475' w/ 65 sks cmt & displace to 1275'. WOC. Run wireline & tag TOC @ 1224'. Pull tbg. Run wireline & perf @ 375'. Pump 125 sks cmt dn csg & circulate cmt out surface. Hole standing full. Cut off wellhead & anchors. RDMO. 7/26/06

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Production Foreman DATE 9-20-07

Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 505-394-2574

For State Use Only

APPROVED BY: Lang W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 01 2007
Conditions of Approval (if any)