

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-34100
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Hodge
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator Energen Resources Corporation	8. Well No. 1
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. Pool name or Wildcat Trinity; Wolfcamp

4. Well Location Unit Letter <u>M</u> : <u>495</u> Feet From The <u>South</u> Line and <u>495</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>12S</u> Range <u>38E</u> NMPM Lea County

10. Date Spudded 5-21-07	11. Date T.D. Reached 6-1-07	12. Date Compl. (Ready to Prod.) 6-4-07	13. Elevations (DF & RKB, RT, GR, etc.) 3807' GR	14. Elev. Casinghead
15. Total Depth 12,218'	16. Plug Back T.D. 9738' CIBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9512' - 9642' - Wolfcamp				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	395'	17-1/2"	450 sacks	
8-5/8"	32#	4509'	12-1/4" ^& 11"	1400 sacks	
5-1/2"	17#	12,133'	7-7/8"	950 sacks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9705'	9665' SN

26. Perforation record (interval, size, and number) 9512-16', 9556-74', 9583-96', 9614-18', 9638-42' - 3 SPF w/.41" holes - tota of 141 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9512-9642 AMOUNT AND KIND MATERIAL USED Acidize w/3800 gals of 15% acid w/additives
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28. PRODUCTION							
Date First Production 6-4-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 25-150-RHBC-26-5-4-0-SV				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-23-07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 26	Gas - Oil Ratio NA
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Carolyn Larson	Printed Name Carolyn Larson	Title Regulatory Analyst	Date 6-28-07

2A Trinity Devonian

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	2257.0	T. Canyon _____
T. Salt _____		T. Strawn _____
B. Salt _____		T. Atoka _____
T. Yates _____	3060.0	T. Miss _____
T. 7 Rivers _____	3212.0	T. Devonian _____
T. Queen _____	3850.0	T. Silurian _____
T. Grayburg _____		T. Montoya _____
T. San Andres _____	4477.0	T. Simpson _____
T. Glorieta _____	5930.0	T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinbry _____		T. Gr. Wash _____
T. Tubb _____	7194.0	T. Delaware Sand _____
T. Drinkard _____		T. Bone Springs _____
T. Abo _____	7895.0	T. _____
T. Wolfcamp _____	9130.0	T. _____
T. Penn _____		T. _____
T. Cisco (Bough C) _____		T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12133 to 12138
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	395.0	395.0	Sand, Gravel, Caliche, Red Bed				
395.0	2257.0	1862.0	Red Beds				
2257.0	3060.0	803.0	Anhydrite & Salt				
3060.0	4477.0	1417.0	Sand, Dolomite, Anhydrit				
4477.0	5930.0	1450.0	Dolomite, Anhydrite				
5930.0	7895.0	1965.0	Sand, Dolomite				
7895.0	9130.0	1235.0	Dolomite, Shale				
9130.0	11366.0	2236.0	Limestone, Shale				
11366.0	12133.0	765.0	Limestone, Chert, Shal				
12133.0	12138.0	5.0	Dolomite				