OCD-OCD-HOBBS

Form 3160-5

UNITED STATES

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discretely	NT OF THE INTERIOR LAND MANAGEMENT	Budget Bureau No. 1004-0135 Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		Lease Designation and Serial No. NM-14218 If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1 Type of Well	OTHER	8. Well Name and Number C.C. FRISTOE 'B' FEDERAL NCT-2
2 Name of Operator CHEVRON USA INC		14
3. Address and Telephone No. 15 SMITH RD, MID	And the second s	9. API Well No. 30-025-23466
4. Location of Well (Footage, Sec., T., R , M , or Survey Unit LetterB : 660Feet From TI	ne NORTH Line and 2310 Feet From The	10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR GRAYBURG
EAST Line Section 35	Township 24S Range 37E	11. County or Parish, State LEA , NM
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	port, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Atlering Casing ✓ OTHER ADD GRAYBURG PER	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Pispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
Describe Proposed or Completed Operations (Clear directionally drilled, give subsurface locations and m 8-01-07: MIRU.	ly state all pertinent details, and give pertinent dates, including e easured and true vertical depths for all markers and zones perti	stimated date of starting any proposed work. If well is

8-03-07: TIH W/CBL TO 2600'. TIH W/CIBP & SET @ 4122'. RAN GR/CBL/CCL @ 4122'. DUMP 35' CMT ON TOP OF CIBP.

8-06-07: PERF 3763-67, 3747-55, 3732-40, 3704-08, 3694-3701, 3686-90, 3674-81, 3664-70, 3653-61, 3633-41, 3618-26, 3597-3605, 3584-92, 3571-

77, 3557-64, 3541-49, 3475-82, 3456-64, 3442-50, 3422-27, 3412-17 - TOTAL 568 HOLES. TIH W/PKR TO 3338'.

8-07-07: ACIDIZE PERFS.

8-08-07. RAN DN TO 3790 & SET CIBP. PULL TO 3337. SET PKR. RU SWAB.

8-09-07: SWABBING.

8-10-07: SET PKR @ 2507'.

8-13-07: FRAC W/2000 GALS SPACER, & 88,000 GALS GEL.

8-16-07: TAG BTM. NO FILL. TIH TO 3308'. SET PKR. SWABBING.

8-17-07: RUN AFTER-FRAC PRISM GR/TEMP/CCL LOG.

8-20-07: PU PUMP & RODS.

8-21-07: RIG DOWN. FINAL REPORT



