

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No (include area code) 405-552-4615
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 1650 FSL 660 FEL H 30 T22S R34E	

5. Lease Serial No. NMNM69596
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. NM 94480 A
8. Well Name and No. GAUCHO UNIT #5
9. API Well No. 30-025-34149
10. Field and Pool, or Exploratory Area OJO CHISO
11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU to P&A on 7/19/07. RIH and tagged CIBP at 5200'. Circulated wellbore with 9.5 mud.
2. Spot 35 Sx cement on top of CIBP at 5200'. Tagged TOC at 4989'.
3. Cut and pull 7" casing at 4100'. Spot 45 Sx cement at 4151'. Tagged TOC at 3994'.
4. Cut 9-5/8" casing at 2366'. Unable to pull casing. Spot 75 Sx cement at 2416. Tagged TOC at 2260'.
5. Spot 35 Sx cement from 2152' to 2260'.
6. Cut 9-5/8" casing at 2023'. Unable to pull casing. Spot 80 Sx cement at 2073'. Tagged TOC at 1925'.
7. Cut 9-5/8" casing at 1875'. Pull and lay down casing. Spot 75 Sx cement at 1925'. Tagged TOC at 1801'.
8. Circulated 40 Sx cement from 60' to surface.
9. Cut wellhead off and set dry hole marker. Plugged & Abandoned on 8/29/07.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title Engineering Technician
Signature Rennie Slack	Date 8/29/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date SEP 25 2007
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office	APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GAUCHO UNIT #5		Field: OJO CHISO	
Location: 1650 FSL & 660' FEL; SEC 30-T22S-R34E		County: LEA	State: NM
Elevation: 3432' GL; 3454' KB		Spud Date: 9/9/98	Compl Date: 1/21/02
API#: 30-025-34149	Prepared by: Ronnie Slack	Date: 8/29/07	Rev:

PLUGGED & ABANDONED
8/29/07

17-1/2" Hole
13-3/8", 61#, J55, ST&C, @ 2,285'
Cemented w/1400 Sx. Cement to surface

12-1/4" Hole
9-5/8", 40#, K55 & N80, LTC, @ 5,180'
Cemented w/1150 Sx. TOC @ 2460' (temp survey)

DELAWARE
5,234' - 5,300' (Sqzd off)

Perf for Sqz @ 5320' w/150 Sx. TOC @ 4150' (CBL)

Perf for Sqz @ 5900' w/150 Sx. TOC @ 5325' (CBL)

DELAWARE
7,336' - 7,376'

Perf for Sqz @ 7480' w/300 Sx. TOC @ 5960' (CBL)

DELAWARE
8,445' - 8,461'

4-1/2" Liner Top @ 11,674'

8-3/4" Hole
7", 26#, P110, LT&C, @ 11,892'
Cemented w/700 Sx TOC @ 7480' (CBL)

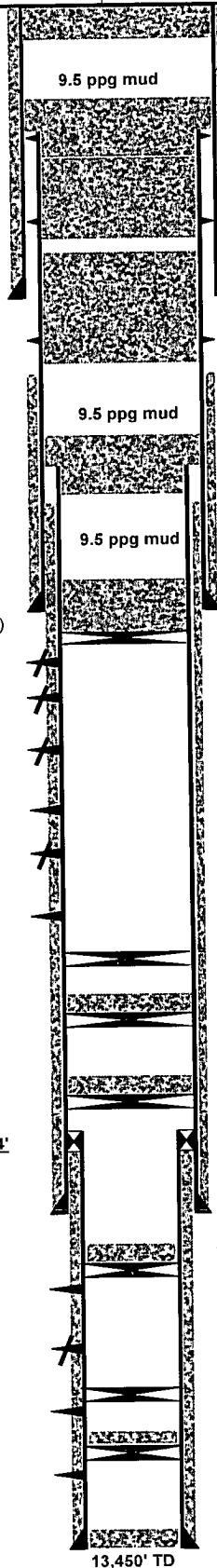
GRAMA RIDGE A
12,940' - 12,968'

MORROW A
13,114' - 13,124' (sqzd off)

MORROW C
13,238' - 13,239'

MORROW C
13,296' - 13,348'

6-1/8" Hole
4-1/2", 13.5#, P110, LT&C, @ 13,446'
Cemented w/300 Sx



1. Circulated 40 Sx plug from 60' to surface
2. Cut wellhead off, set dry hole marker on 8/29/07.

1. Cut 9-5/8" casing at 1875'. POOH w/casing
2. Spot 75 Sx stub plug at 1925'. Tagged TOC at 1801'

1. Cut 9-5/8" casing at 2023'. Unable to free casing
2. Spot 80 Sx at 2073'. Tagged TOC at 1925'

1. Spot 35 Sx from 2152' to 2260'

1. Cut 9-5/8" casing at 2366. Unable to free casing
2. Spot 75 Sx at 2416. Tagged TOC at 2260'

1. Cut 7" casing at 4100'. POOH & lay down casing
2. Spot 45 Sx at 4151'. Tagged TOC at 3994'

1. Spot 35 Sx on top of CIBP at 5200'
2. Tagged TOC at 4989'
3. Circulated wellbore w/9.5 ppg mud
CIBP @ 5,200' (1/19/02)

RBP @ 8,506

35' Cement
CIBP @ 8,650'

35' Cement
CIBP @ 11,480'

35' Cement
CIBP @ 12,900'

CIBP @ 13,230'

20' Cement
CIBP @ 13,275'

13,418' PBTD

13,450' TD