Form 3160-5

UNITED STATES

OCD-HOBBS

FORM APROVED

(August 1999)		TMENT OF THE INTER						NO. 1004-0135 NOVEMBER 30, 2000	
		U OF LAND MANAGEM T ICES AND REPORTS (LS		5 Lea	se Serial No.		
	Do not use this form for proposals to drill or to re-enter an							MNM-100568	
		e Form 3160-3 (APD) to	or such p	roposals		6. IT IN	Jian, Allottee	or Tribe Name	
	50	JBMIT IN TRIPLICATE				7 Uni	t or CA Agree	ement Name and No	
1a Type of Well	☑ Oil Well ☐ Ga	s Well Other							
							8 Well Name and No. RATTLESNAKE FEDERAL UNIT 6		
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP							9. API Well No.		
3 Address and Tel		,					3	30-025-37629	
20 North Broadway, Oklahoma City, OK 73102 405-552-8198							eld and Pool,	or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*							WILDCAT; DELAWARE 12. County or Parish 13. State		
660 FSL & 660 FEL UNIT P									
SEC 13	T26S R34E	ADDRODDIATE BOY(-)	TO IND	ICATE NATURE OF NOT	ICE DE	DORT OR O	LEA DATA	NM	
TYPE OS S	SUBMISSION	APPROPRIATE BUX(S)	טאו טד (TYP	E OF AC	CTION	THEK DATA		
		Acidize		Deepen	Pro	duction (Start	:/Resume)	Water Shut-Off	
Notice of Int		Alter Casing		Fracture Treat	_	clamation		Well Integrity	
Subsequent	· ·	Casing Repair Change Plans		New Construction Plug and Abandon		complete mporarily Abai	lete Other Add Delaware arily Abandon Pay		
Final Abando		Convert to Inje	ection	Plug Back	☐ Wa	ter Disposal		oximate duration thereof If the proposal	
the Bond No on file with E interval, a Form 3160-4 sh	RLM/RIA Required subseque	ent reports shall be filed within :	30 days foll	owing completion of the involved ices shall be filed only after all req	operations	If the operation re	esults in a multiple	h the work will be performed or provide e completion or recompletion in a new mpleted, and the operator has	
7/12/07 RIH with gr 7/13/07 Finish RIH packer. Pulled up t 7/16/07 Relased pa	n rods and pump. Unf uns and perforate fron with RBP and packer to 8293' and set packe acker. NU BOP and F	 Set RBP at 9025' and er Tested packer to 11th RIH with tubing through 	96', 8528- pulled u 00 psi - perfs. Pe	held good Acidized with OOH with tubing and pack	BP to 30 3000 gal ker ND	000 psi and he llons Pentol 2 BOP	eld good Loa 00 Swab we		
7/18/07 Frac'd well	with 114,000 gallons	Spectra Star 2500 and	193,750	# 20/40 White sand and 3	0,000# 1	16/30 Super L	C Resin Coa	ted sand.	
7/20/07 RIH and perpacker. Tested RB 7/21/07 RU and ac 7/22/07 POOH with	erforate 7994-8014', 7 P to 3000 psi - held go idize with 4000 gallon n tubing and packer	ood Pulled packer up t is 7 5% HCl acid RD.	and 736 to 7310' a Swab we	4-7368' RIH with RBP ai and set. Tested casing to ill	1000 ps	sı - held good		293' and pulled up and set	
7/23/07 Frac'd well with 82,500 gallons Spectra Star 2500 and 143,250# 20/40 White sand and 27,000 # 16/30 7/24/07 RIH with retrieving head on tubing. Latch onto RBP and released. POOH with tubing and RBP 7/25/07 RIH with rods, pump, and tubing Hung well on RDMO.								24 25 26 27 28 20 30 3	
							4. (2. (3. (4. (4. (4. (4. (4. (4. (4. (4. (4. (4	SE VENTUOI 63	
Signed Signed	that the foregoing is t	true and correct	Name Title	Norvella Ada Sr. Staff Engineering		ian Da	ate	9/18/2007	
Approved by S	CEPED FOR	R. GLAS	S _{itle}			Da	ate		
Conditions of appro	oval, if any. SEP 25 20	007							

DAVID R. GLASS PETROLEUM ENGINEER

*See Instruction on Reverse Side

for any person knowingly and william to make any department or agency or the office states any haise, ficultious or fraudulent statements or representations to any matter within

its jurisdiction