

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38492
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pearl 26
8. Well Number 2
9. OGRID Number 14744
10. Pool name or Wildcat Pearl: Bone Spring 49685
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3708' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/12/07...MI & spud 17 1/2" hole. TD hole at 531'. Ran 531' 13 3/8" 48# H40 ST&C csg. Cemented with 300 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 200 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 141 sks to pit. WOC 18 hrs. At 8:30 pm on 09/13/07, tested 13 3/8" casing to 1200# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

09/21/07..TD 12 1/4" hole. Ran 3500' 8 5/8" 32# J55 LT&C Csg. Cemented with 1100 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5# /g w/ 1.96 yd. Tail w/400 sks Class C with 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 141 sks to pit. WOC 18 hrs. Circ 90 sks to pit. Test BOPE to 3000# & annular to 1500#. At 4:30 pm on 09/21/07, tested 8 5/8" casing to 1500# for 30 minutes, held OK. Test csg shoe to 10.5 MWE. Charts and schematic attached. Drilled out with 7 7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 09/27/07

Type or print name Kristi Green

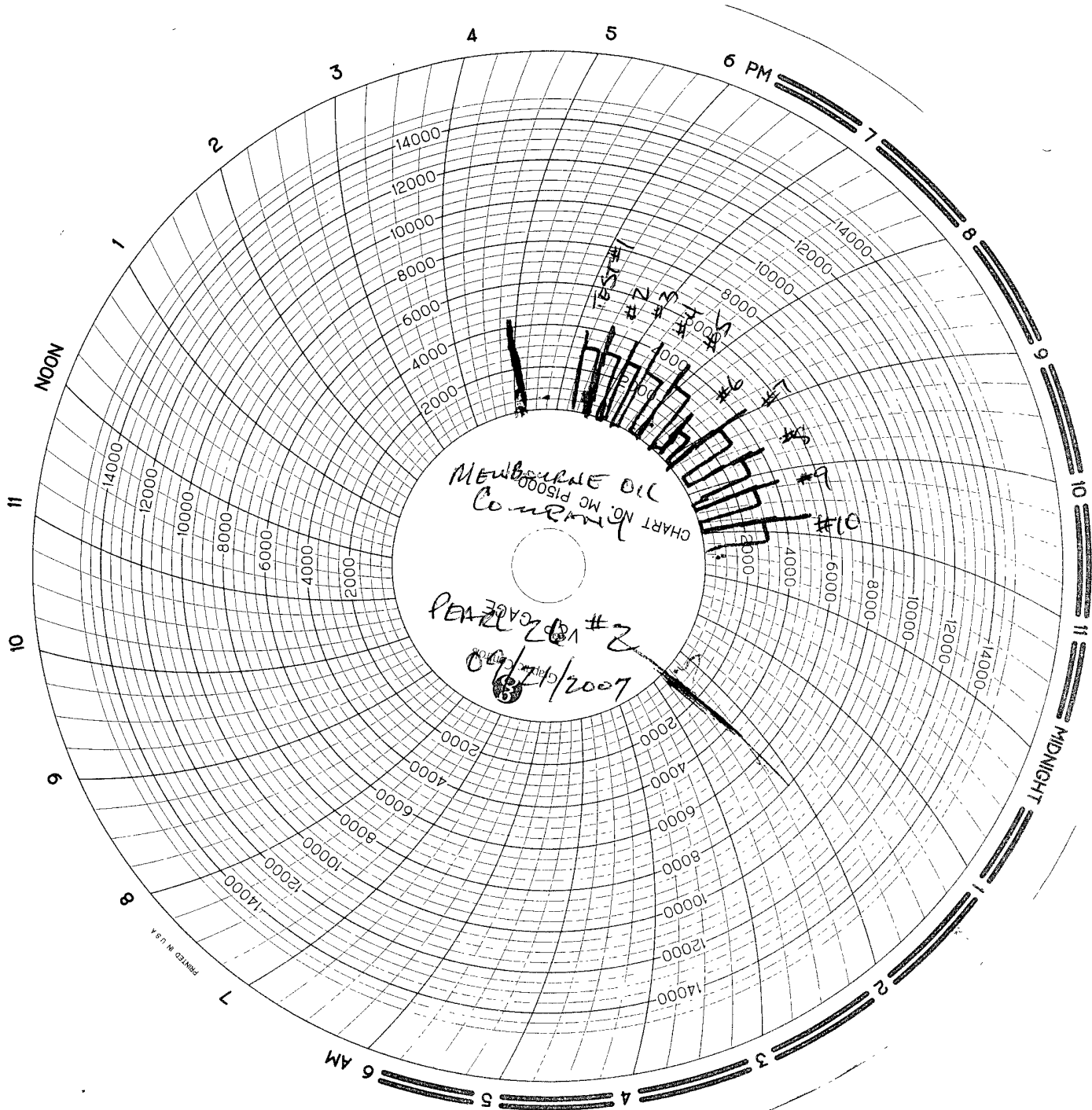
E-mail address:

Telephone No. 505-393-5905

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 01 2007

Conditions of Approval (if any):



P.O. Box 1541 • Lovington, N.M. 88260
BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE

B 6744

Company Mr. Johnson Date 7-27-57 Start Time 5:00 ☒ am ☐ pm

Lease Per 1 26 #2 County CCA State NY

Company Man _____

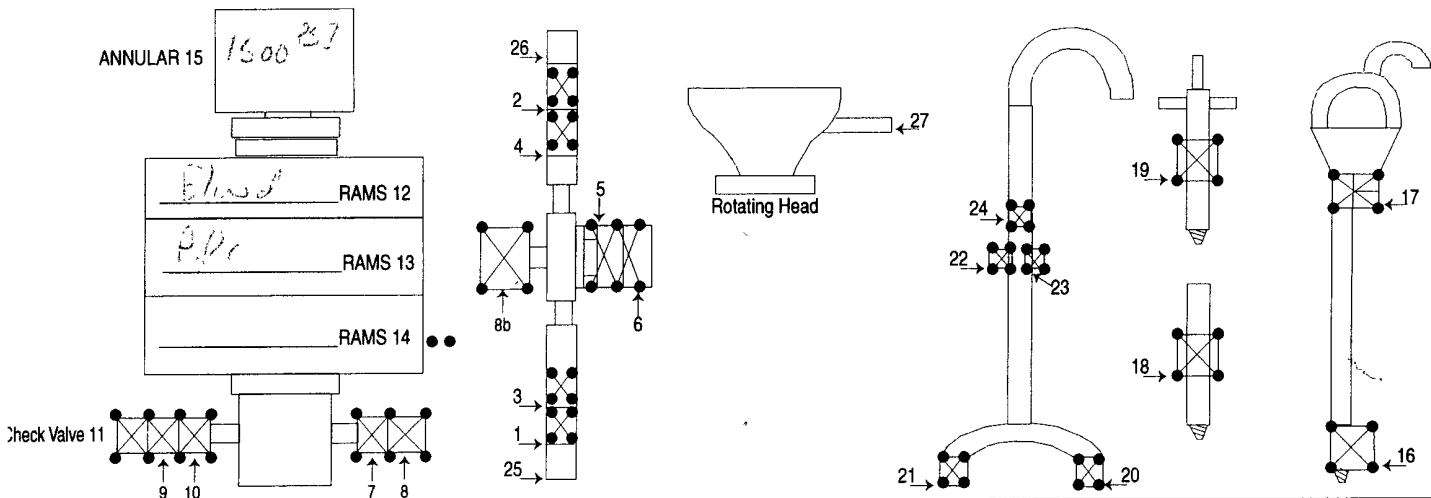
Wellhead Vendor _____ Tester _____

Drig. Contractor B.H.S. Rig # 77

Tool Pusher _____

Plug Type C-2.2 Plug Size _____ Drill Pipe Size 1 1/2 8/11

Casing Valve Opened Yes Check Valve Open Yes

[illegible]

HR@ 1005

HR@_____

Mileage 45 @ 12.545

SUB TOTAL \$1093

TAX 56 10

TOTAL \$1101 90