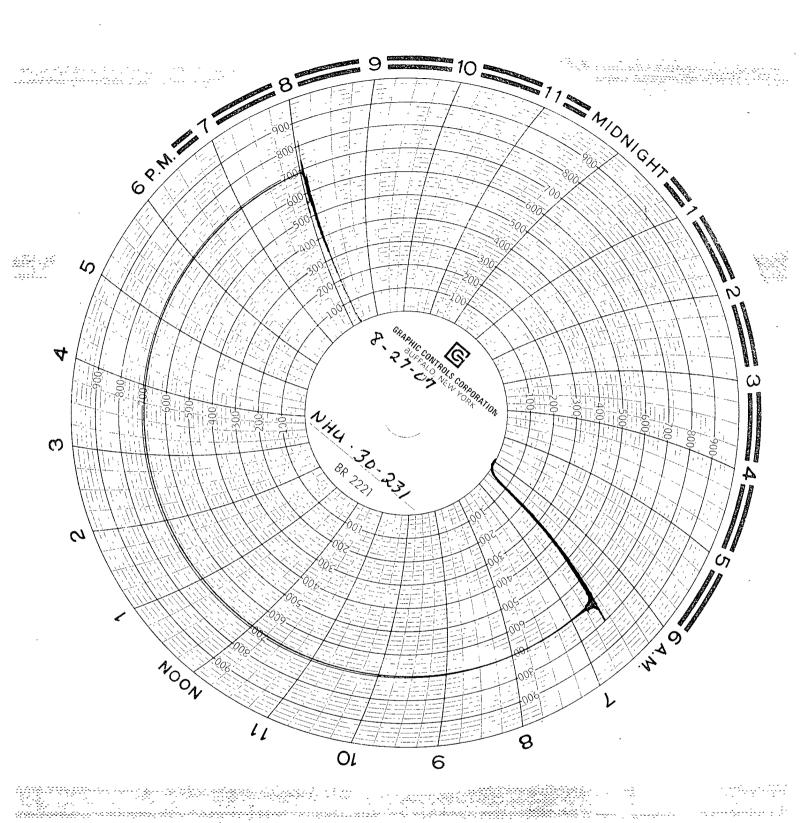
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO 1220 South St. Francis Dr. DISTRICT I 30-025-07479 1625 N French Dr , Hobbs, NM 88240 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE FEE 1301 W Grand Ave, Artesia, NM 88210 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals) Section 30 8 Well No 231 1 Type of Well Gas Well Observation Well Oil Well 9 OGRID No 157984 2 Name of Operator Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Line Unit Letter K 2310 Feet From The South 2310 Feet From The West NMPM County Township 18-S Range 38-E Section 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3662' DF Pit or Below-grade Tank Application or Closure Distance from nearest surface wa Distance from nearest fresh water well Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data/ SUBSEQUENTREPOF NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: Convert to Observation Well OTHER: 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kıll well ND wellhead/NU BOP. 2. POOH w/packer & tubing. 3 RIH w/bit. Tag @3958'. RU power swivel. Drill sand from 3958-4020'. Drill cement from 4050-4075'. Drill out CIBP @4075' & push to bottom @4255'. Circulate clean. RD power swivel. POOH w/bit & drill collars. 4. RIH w/bit, string mill & drill collars. RU power swivel. Ream from 4200-4255'. Circulate clean. POOH w/bit, string mill & drill collars. 5. RU wireline & run GR/CBL/CCL from PBTD (4255') to 3600' RD wireline. 6 RU wireline & set CIBP @4165'. Dump bail 10' of cement on CIBP. Set CIBP @4000'. Dump bail 35' of cement on CIBP. RD wireline. 7. RIH w/Uni G-6 packer on 123 jts of 2-3/8" tubing. Packer set @3889'. 8 Test casing to 690# and chart for the NMOCD. 9. ND BOP/NU wellhead. RUPU 08/20/07 RDPU 08/27/07 10. RDPU & RU. Clean location I hereby certify that the information above is true and complete to the best of my knowledgeand belief. I further certify that any pit or below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit TITLE DATE 09/23/2007 **SIGNATURE** Administrative Associate TELEPHONE NO TYPE OR PRINT NAME mendy_johnson@oxy.com E-mail address: Mendy A OC DISTRICT SUPERVISOR/GENERAL MANAGER For State Use Only TITLE DATE APPROVED BY

CONDITIONS OF APPROVAL IF ANY



Pate chart Recorder #
Chart run by Ben 2619
CALZBrated 8.9.0; Small

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