Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS OCD-HOBBS

5. Lease Serial No.

| Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su | |
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| SUBMIT IN TRIPLICATE - Other instructions of | n page 2 7. If Unit or CA/Agreement, Name and/or No |
| 1. Type of Well X Oil Well Gas Well Other 2. Name of Operator | 8. Well Name and No. Smith Ranch 11 #1 |
| Samson Resources Company | Federa 9. API Well No. |
| · · · · · · · · · · · · · · · · · · · | Phone No. (include area code) 30 - 025 - 26810 |
| 200 N. Loraine, Suite 1010, Midland, TX 79701 | (432) 683-7063 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | Teas;Bone Spring |
| 1980' FNL & 660' FWL of Section 11-T20S-R33E | Teas: Bone Spring 11. County or Parish, State Lea, NM |
| | TE NATURE OF NOTICE REPORT, OR OTHER DATA |
| | |
| TYPE OF SUBMISSION | 202 04 020 |
| X Notice of Intent | Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Well Integrity |
| Subsequent Report Casing Repair | New Construction Recomplete X Other Open |
| Change Plans | Plug and Abandon Temporarily Abandon Delaware & Com- |
| Final Abandonment Notice Convert to Injection | Plug Back Water Disposal mingle w/Bone Sprg |
| If the proposal is to deepen directionally or recomplete horizontally, give subsite Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a stesting has been completed. Final Abandonment Notices shall be filed only a determined that the final site is ready for final inspection.) NU BOP 3k Set CIBP @ 9300'. Test casing to 1000. Perf 4 squ to 6000 psi. Set pkr @ 6650'. Establish pump in r GIH w/cement retainer. Set @ 6700'. Press ann to Run temp svy. If unable to establish circ sqz hole Drill out any sqz above pay interval. Test to 1000 RU WL and packoff. Perf Delaware 6580'-6590' w/4 spf. Acdz w/1000 gal 30000 gal 25000# 20/40 Brady w/resin coating additassy. ND BOP. Set TAC. Run rods and pump. Test File for commingling order. MIRU PU. POH w/rods and pump. Release TAC. NU BO @ 9300'. Run 2 7/8" rod pumping CA. ND BOP. Set Delaware and Bone Spring. No H2S | 1000. Circ cement. Cement w/approximately 400 sx. s, repeat with sqz holes @ 6600'. psi. 7 1/2% NEFE. Swab test for oil cut. Frac w/approx ve. Swab test. POOH. Run rod and pumping completion If not productive, perf 6304'-6320' and repeat. P 3k. POH. GIH w/bit. Drill out cement, CR and CIBP |
| 14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) | Title District Engineer |
| Kenneth Krawietz | |
| Signature Vacue Miceeles | Date 8/15/2007 |
| | AL OR STATE OFFICE USE Title PETROLEUM ENGINEER Date SEP 2 0 2007 |
| Approved by /S/DAVID R. GLASS conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | at Office |
| Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | Conditions of approval: Approval for drilling ONLY CANNOT produce Downhole Commingled until |

DHC is approved in Santa Fe.