Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30 – 025 – 38118
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	3,2 12.2 0,0 00	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bell Lake
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 023
2. Name of Operator	OUD ENERGY I D	9. OGRID Number
3. Address of Operator	BOLD ENERGY, LP	233545 10. Pool name or Wildcat
415 W. Wall, Suite 500	Midland, Texas 79701	Bell Lake; Morrow, South (Gas) 71960
4. Well Location		, , , , , , , , , , , , , , , , , , , ,
Unit Letter K: 1650 feet from the South line and 1650 feet from the West line		
Section 31 Township 23S Range 34E NMPM County Lea		
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
Pit or Below-grade Tank Application or Closure (N/A – PLUG BACK)		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		DRK ☐ ALTERING CASING ☐ DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING		<u> </u>
OTHER:	☐ OTHER:	PLUG BACK
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/15/2007 – 8/24/2007: Began operations to plug back Morrow and recomplete to Delaware. Blew pressure off of		
tubing and casing. Pumped 40 bbls fresh water down well. POOH w/ 2-3/8" tubing. WL set CIBP at 12.630' & bailed		
35' CMT. TIH w/ tbg and circulated wellbore to 12.6 ppg mud. POOH w/ 2-3/8" tbg. Ran freepoint on 4-1/2" casing: 2% free at 11,189'. 90% free at 11,090'. Shot 6 equalizing holes at 11,000'. Established circulation with no show of gas.		
Well stable. Cut and pulled 4-1/2" casing from 10,970', TIH w/ 2-3/8" tubing. Set 1st CMT plug from 11,865' to 12,200'.		
Set 2 nd CMT plug (in and out of casing stub) from 10,529' – 11,057'. WOC and tagged top of plug at 10,529' Buddy Hill (NMOCD) notified – tagging not witnessed by NMOCD. Circulate well to 2% KCL water with tubing at 9,000'.		
POOH w/ tbg. WL set CIBP at 9,000'. Ran CBL w/ 2,000 psi applied.		
Note: After results of freepoint survey, Gary Wink (NMOCD) was notified on 8/20/07 and approved revised casing cut		
depth and plugging prod	edure.	or o
Attachment: Current We	Ilbore Diagram	181 60 100 1N
Enclosure: 7" casing Ce		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines \Box, a general permit \Box or an (attached) alternative OCD_approved plan \Box.		
SIGNATURE JULY	TITLE Operations Engine	eering Manager DATE 8/27/07
Type or print name Shannon L. Klier E-mail address: shannon.klier@boldenergy.com Telephone No. 432 / 686-1100		
For State Use Only	The second secon	OCT 0 1 2007
APPROVED BY: Chis U	OC DISTRICT SUPERVIS	OR/GENERAL MANAGEI DATE
Conditions of Approval (if any):		

CURRENT

