District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

RT

	zos Rd., A	ztec, NM 87410				outh Paci						5 Cop	
District IV 2040 South P	acheco, S	anta Fe, NM 87	505	;	Santa i	Fe, NM 87	7505] AMI	ENDED REPO	
<u>I.</u>		REQUES	T FOR A	LLOWAB	LE A	ND AUT	HORIZA	ATIC	ON TO TRA	NSPO	ORT		
Nearburn F	Producin	g Company	¹ Operator na	ame and Address	S		•			² OGRI	D Numbe	er	
3300 N A S	St., Bldg	2, Suite 120	CHIC WELL	LIAC MECN	TO ACED					0157	42		
Midland, T.	X 7970!	5	∌ESI GNATI	L HAS BEEN ED BELOW. II HIS OFFICE.	F YOU (DO NOT CE	MCUR		hange	Reason fo weハ Recomp	. 40	iode Line	
	Number	эг				⁵ Pool Nam	9		······································			Pool Code	
30 - 0 25-35841 EK; Bone Sprin											2165D		
⁷ Property Code 29480			8 Property Name Wapiti 31 Federal Com						⁹ Weil Number				
		e Location		ederal								1	
UI or lot no. Secti			Lot Idn Feet for		rom the North/South		Line Feet from the		East/West line		County		
		18\$	34E	34E		1650	south		660	east		Lea	
11	Botton	n Hole Loc	ation							<u> </u>		<u> </u>	
UI or lot no. Secti		Township	Range	Lot Idn	Feet fro	om the	North/South	Line	Feet from the	East/West line		County	
												<u> </u> 	
¹² Lse Code F	1	ucing Method Co Pumping	de 14 Gas	Connection Dat	te 1	C-129 Perm	it Number		¹⁶ C-129 Effective [Date	¹⁷ C-	129 Expiration Da	
					L_	···							
18 Transporter		19 Transporter Name				²⁰ POD 21 O/G			22 DOD 14 OZD 1				
OGRID						²² POD ULSTR Location and Description							
35103 21778		Sunoco Inc. (F 101 South Det		2832180 O			Section 31-18S-34E						
		ulsa, OK 741											
221115	F	rontier Field S	17/17/			Section 31-18S-34E 01127376							
221110	17	4200 E. Skelly Drive, Suite 700 Tulsa, OK 74135				83639 G							
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						4.5			\	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
V. Produ		ater								1776			
2832		Section	n 31-18S-34	E		4400 0L8	TR Location a	and De	escription				
V. Well C	Comple	etion Data		-									
²⁵ Spud		26 Ready Date 27 TD				²⁸ PBTD			²⁹ Perforat	²⁹ Perforations ³⁰ DHC, D			
04/10/2002		09/	10/2003		13,720'		13,015'		9532-9552				
³¹ Hole S		е	32 Casing & Tubing Size			³³ Depth				³⁴ Sacks Cement			
17-1/2"				13-3/8"	615'			530 sx					
11"			<u> </u>	8-5/8"		5240'				1950 sx		0 sx	
	7-7/8"		5-1/2"			13,720'				1060 sx			
	Test D)ata	· · · · · · · · · · · · · · · · · · ·										
35 Date New Oil 09/11/2003		³⁶ Gas Delivery Date		³⁷ Test Date		38 7	38 Test Length		³⁹ Tbg. Press	ure	⁴⁰ Csg. Pressure		
41 Choke Size		42 Oil		09/20/2003		24			NA			NA	
NA		42		13		44 Gas			45AOF		18275-640-4	Test Method	
17 I hereby certify that the rules of the Oil Conservation Division have been											<u> </u>	Pumping	
complied with to the best of	h and that f my kn o w	The information ledge and belief	given above is	true and comple	ete		OIL	COI	NSERVATIO	N DIV	10121	٧	
ignature:	$/ \setminus$		h 0/0	. 1		Approved b	v:						
rinted name:	Samb	location 1				Title:		_	W/1/2	sec.	<u> </u>		
itle:							METROLEUM						
Production Analyst Phone: 432/686_8235 evt 203							Approval Date: ENG/DETR2 0 2003						
09/26		erator fill in the O	43	32/686-8235 e)		000000000000000000000000000000000000000			1.1			·	
	J. J. Spt	ar are C	S HUMBE	and name of the	o bieaions	operator .			**				
···	Previous	Operator Signat	ture	-		Printed N	ame		•,	Titl		Date	
		•								1111	J	₽ate	