

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North "A" Street, Building 2, Suite 120, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1650' FSL and 660' FEL, Sec. 31-18S-34E

5. Lease Designation and Serial No.
NM 92780

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wapiti 31 Federal Com #1

9. API Well No.

30 025 35841

10. Field and Pool, or Exploratory Area

La Rica Morrow, West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/18/03 MIRU well service unit. NU BOPE and POH w/ production equipment.

7/21/03 RIH w/ 5-1/2" CIBP and set @ 13,050'. Dump bail 35' cmt on top to plug th Morrow formation. New PBTD @ 13,015'.

7/22/03 Perforate the Bone Spring formation from 9532' - 9552' (OA).

7/23/03 Acidized w/ 2000 gals 15% acid. Flow back to pit.

7/24/03 Swab well.

9/5/03 Frac w/ 68,100# frac sand.

9/6/03 Flow back to pit.

9/9/03 Install tbg, rods and pump.

9/10/03 Released to production. RDMO well service unit.

9/20/03 Well is production as follows: 42 BO, 13 BW and 0 MCF. Waiting on gas line.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

SEP 30 2003

DAVID R. GLASS
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 09/29/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: