

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR 1625 N. French Dr.
BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM92780

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Wapiti 31 Federal Com #1

9. API WELL NO.

30-025-35841

10. FIELD AND POOL, OR WILDCAT

EK; Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 31, 18S, 34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 432/686-8235 x 203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650 FSL & 660 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

04/10/2002

16. DATE T.D. REACHED

05/31/2002

17. DATE COMPL. (Ready to prod.)

09/10/2003

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3957' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,720'

21. PLUG, BACK T.D., MD & TVD

13,015'

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

9532-9552 (OA)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

PEX/ HRLA, BIC-GR/NUE

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" K55	68#	615'	17-1/2"	Surface	151 sxs
8-5/8" J55	32#	5240'	11"	Surface	300 sxs
5-1/2" N80 & S95	17 & 20#	13,720'	7-7/8"	8200'	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9316'	

31. PERFORATION RECORD (Interval, size and number)

13,106' - 13,113' (OA), 13,124' - 13,151' (OA) w/ 4 JSPF squeezed
13,521' - 13,530' (OA) w/ 5 JSPF
13,305' - 13,315' (OA) w/ 5 JSPF CIBP set @ 13,015'
9532-8538 (OA) w/ 4 JSPF
9544-9552 (OA) w/ 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9532-9552	2000 gals 15% acid
	68,100# 16/30 sand-trac

33. * PRODUCTION

DATE FIRST PRODUCTION 09/11/2003		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/20/2003	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD →	OIL—BBL. 42	GAS—MCF. 0	WATER—BBL. 13	GAS-OIL RATIO NA
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 42	GAS—MCF. 0	WATER—BBL. 13	OIL GRAVITY-API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline

ACCEPTED FOR RECORD

TEST WITNESSED BY

T. Bunch

35. LIST OF ATTACHMENTS

Sundry Notice and 0704

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Analyst

DATE 09/26/2003

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH