

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-35996

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

7. Lease, Name or Unit Agreement Name

Hav-A-Tampa

2. Name of Operator
Capataz Operating, Inc

8. Well No.

1

3. Address of Operator
PO Box 10549, Midland, TX 79702

9. Pool name or Wildcat
House, San Andres

4. Well Location

Unit Letter I 2140 Feet From The South Line and 330 Feet From The East Line

Section 10 Township 20S Range 38E NMPM Lea County

10. Date Spudded 9/15/02 11. Date T.D. Reached 10/03/02 12. Date Compl. (Ready to Prod.) 06/02/03 13. Elevations (DF& RKB, RT, GR, etc.) 3597 GR 14. Elev. Casinghead 3597

15. Total Depth 7800 16. Plug Back T.D. 5950' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By XX Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4308-4544 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CND, DLL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1635'	12-1/4	650 SX "C"	
5-1/2	17#	7800'	7-7/8	775 SX "H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4560	--

26. Perforation record (interval, size, and number)

4308-4544
27 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4308-4544 9050 gals. 15% HCL

28. PRODUCTION

Date First Production 06/02/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod

Date of Test 06/02/03 Hours Tested 24 Choke Size Pump Prod'n For Test Period 24 Oil - Bbl 16 Gas - MCF 25 Water - Bbl 34 Gas - Oil Ratio 1563

Flow Tubing Press. - Casing Pressure -- Calculated 24-Hour Rate Oil - Bbl 16 Gas - MCF 25 Water - Bbl 34 Oil Gravity - API - (Corr.) 32

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
H Scott Davis

30. List Attachments
CDN, DLL, C-102, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name H Scott Davis Title Agent

Date 6/30/03

OIL OR GAS SANDS
OR ZONES

IMPORTANT WATER SANDS

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

From	To	Thickness In Feet	Lithology
1650	3800	2150	Sand, Salt, Anhydrite
4280	7190	2910	Dolomite
7190	7800	610	Dolomite, Sand, Shale