Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District 18	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-35996		
District III OIL CONSERVATION DIVISION  District III 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE [ 6. State Oil & G	FEE XX
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Juliu	, 1 1111 0	, 3 0 3	6. State Off & G	ras Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name:  Hav-A-Tampa	
1. Type of Well: Oil Well  Gas Well  Other					
2. Name of Operator				8. Well No.	
Capataz Operating Inc				1	
3. Address of Operator PO Box 10549, Midland, TX 79702				9. Pool name or Wildcat House, San Andres	
4. Well Location					
Unit Letter I : 2140 feet from the South line and 330 feet from the East line					
Section 10 Township 20S Range 38E NMPM Lea County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597 GR					
11. Check A	ppropriate Box to In	dicate N	lature of Notice,	Report or Other	Data
NOTICE OF INT			1	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORI	K 🗆	ALTERING CASING XX
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND	
OTHER:			OTHER:		
12. Describe proposed or completed starting any proposed work). SEl recompilation.	operations. (Clearly sta E RULE 1103. For Mul	te all pert tiple Com	inent details, and given pletions: Attach we	ve pertinent dates, i ellbore diagram of p	ncluding estimated date of proposed completion or
MIRU PU. TOH w/ rods, Pump & Tbg. Rih w/ CIBP & set @ 5950'. Perforate 4490-91 4 .42" holes, set retainer @ 4470 & squeeze w/ 260 SX Class "C" 50/50 POZ. Drill out retainer & cement. Test csg to 1000 PSI. Perforate 4544-36, 4430-87 and 4308-20 27 .42" hole acidize w/ 9050 gals 15% HCL. Swab back load and test.					
				/	CH SASS
I hereby certify that the marion a	bove is true and comple	te to the b	est of my knowledg	e and belief.	
SIGNATURE	H Scott Davis	TITLE_	Agent		DATE/30/03
Type or print name				Teleni	hone No.
(This space for State use)				Тегері	
	All a		PETROLEUM I	ENGINEER:	DATE OCT 2 0 2003
APPPROVED BY Conditions of approval, if any:	The same	TITLE			_DATE