Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HODDS

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

Expires July 31.

5 Lease Serial No NM 67111

N/A

M 67111		
If Indian	Allonee	r Tn

SUBMIT IN TRIPLICATE — Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well			N/A 8 Well Name and No	
Oil Well Gas W	/ell Other		GERONIMO FEDERAL #9	
2 Name of Operator WAGNER OIL COMPANY			9 API Well No 30-025-32133	
3a Address 500 COMMERCE, SUITE 600		(include area code)	10 Field and Pool or Exploratory Area GERONIMO:DELAWARE	
FORT WORTH, TEXAS 76102 817-335-2222			11 Country or Parish, State	
4 Location of Well (Footage, Sec., T.R.M., or Survey Description) 2275 FSL & 960 FWL OF SECTION 31, T-19-S, R-33-E		LEA COUNTY, NEW MEXICO		
2 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
THE PART OF LOTTON				
TYPE OF SUBMISSION		TYPE OF ACT		
Nouce of Intent	✓ Acidize Deepe Alter Casing ✓ Fractu		duction (Start/Resume)	
			omplete Other	
Subsequent Report		nd Abandon 🔲 Ten	nporarriy Abandon	
Final Abandonment Notice	Convert to Injection Plug I		ate of any proposed work and approximate duration thereof If	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RECOMPLETION TO TONOT; YATES-SEVEN RIVER, SOUTH PULL RODS, PUMP & TBG SET CIBP @ 4830' W/20' CMT ON TOP - REPAIR HOLE IN CSG SET CIBP @ 3350 W/20' CMT ON TOP - REPAIR HOLE IN CSG TEST CSG & PLUG 3000 PSI, PERFORATE 5 1/2" CSG @ 3140', SET RETAINER @ 3050-CMT ANNULUS TO SURFACE-DRILL OUT RETAIN & CMT & TEST 1000 PSI PERFORATE SEVEN RIVERS 3210' - 3270', SET PKR @ 3150', ACIDIZE W/4000 GAL 15% HCI + BALL SEALERS DEPENDING ON RESULTS - SET CIBP @ 1330' PERFORATE YATES @ 29953' - 2983', 3014' - 3050', 3063' - 3088', 3105' - 3120' SET PKR @ 2800', ACIDIZE W/2000 GAL 7 1/2% HCI + BALL SEALERS, FRAC W/300,00# 20/40 SAND RETURN WELL TO PRODUCTION 14 I hereby certify that the foregoing is true and correct				
Name (Printed Typed)	mie and correct	- DECLUATORY A	NALVOT	
SABRINA BONNER	RINA BONNER Trile REGULATORY ANALYST			
Signature Subumu	Bonner	Date 09/11/2007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Conditions of approval, if any, are anachthat the applicant holds legal or equitable entitle the applicant to conduct operation	ed Approval of this notice does not warrant or contile to those rights in the subject lease which we	SUPERMISOR/GENE ertify ould Office	RAL MANAGER Date OCT U 1 2007	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Federal Intent to plugback approval -- OCD requires C-102 "Well location & Acreage Dedication Plat" before putting on production in the Seven River or Yates.