

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOPERATOR'S CURT
OCD-HOBBSFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-18848	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr, Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.	
3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8. Lease Name and Well No. SDE 31 Federal #17	
3a. Phone No. (include area code) 432-620-6740		9. API Well No. 30-025-38088 ODC2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit Ltr. 'G', 1900' FNL & 2310' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Triste Draw; Delaware, West	
14. Date Spudded 6/19/07		15. Date T.D. Reached 7/3/07	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/3/07		17. Elevations (DF, RKB, RT, GL)* 3596' GL, 3613.5' KB, 17.5 AGL	
18. Total Depth: MD TVD 9809'		19. Plug Back T.D.: MD TVD 9750'	
20. Depth Bridge Plug Set: MD TVD 8790'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production-Interval B	

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	902'		710 Poz C		Surface	142 sxs
11"	8 5/8"	24/32#	Surface	4493'	1468'	1145 Poz C		1030' CBL	23456789 in
7 7/8"	5 1/2"	17#	Surface	9794'	6901'	3280 Poz C&H		Surface	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8684'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4687'	8519'	8236' - 8307'	71'	51	Open
B)			7240' - 7280'	40'	40	Open
C)						
D)						

Depth Interval	Amount and Type of Material
8236' - 8307'	Acidz. w/3000 gals 7.5% 90/10 Hcl/frac'd w/2500 gls 27# Linear gel & 38,000 gls Spectra Star 2700 + 58500# 20/40 white sand & 27000# Super LC sand
7240' - 7280'	Acidz. w/2000 gals 7.5% 90/10 Hcl

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/4/07	7/10/07	24	→	112	190	284	36.9		2.5' x 2.0" x RXBC x 30' x 4 Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							1696/1	Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD
SEP 11 2007
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Lamar - 4659'
 Delaware Sd. - 4687'
 Bone Springs - 8515'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware Sd	4687'	8519'	Top & Bottom of Reservoir Oil, Gas & Salt Water		
Bone Springs	8520'	8635'	Top & Bottom Perf Oil, Gas, & Salt Water		

32. Additional remarks (include plugging procedure):

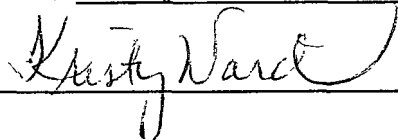
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristy WardTitle Regulatory Analyst

Signature


Date 08/28/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.