Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-38373 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM VB-1070 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Rattletrap PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number B C Operating, Inc 3. Address of Operator 10. Pool name or Wildcat P O Box 50820 Midland, TX 79710 Grayburg Jackson SR-QN-GB-SA 4. Well Location Unit Letter : 1650 feet from the North line and 330 feet from the East line 18 **Township** 16S Section Range **NMPM** 32E County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4363' Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. X P AND A CHANGE PLANS **MULTIPLE COMPL PULL OR ALTER CASING** П CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/13/07 Perf 4094'-4096', 4098'-4102', 4105'-4115', 4122'-4128' 9/14/07 Frac w/ acid & 80,000 gal fluid & 85,000# propant. 9/18/07 Perf 3650' - 3669' Acid w/ 2000 gal 15% HCl, formation broke at 1761#; dropped 80 ball sealers evenly. Frac w/ 80,000 gal fluid & 85,000# propant; 9/21/07 RIH w/ 109 its 2 3/8" J55 4.7# 8rd EUE tbg; EOT - 3692' 9/25/07 $143 - \frac{3}{4}$ " rods and 1 $\frac{1}{4}$ " x 20' pump I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Engineering Tech

K-mail address: Pbotkin@usaonline.net

OC HELD REPRESENTATIVE INSTAFF MANAGEROCT

Telephone No. 432-684-9696 x216

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Type or print name

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